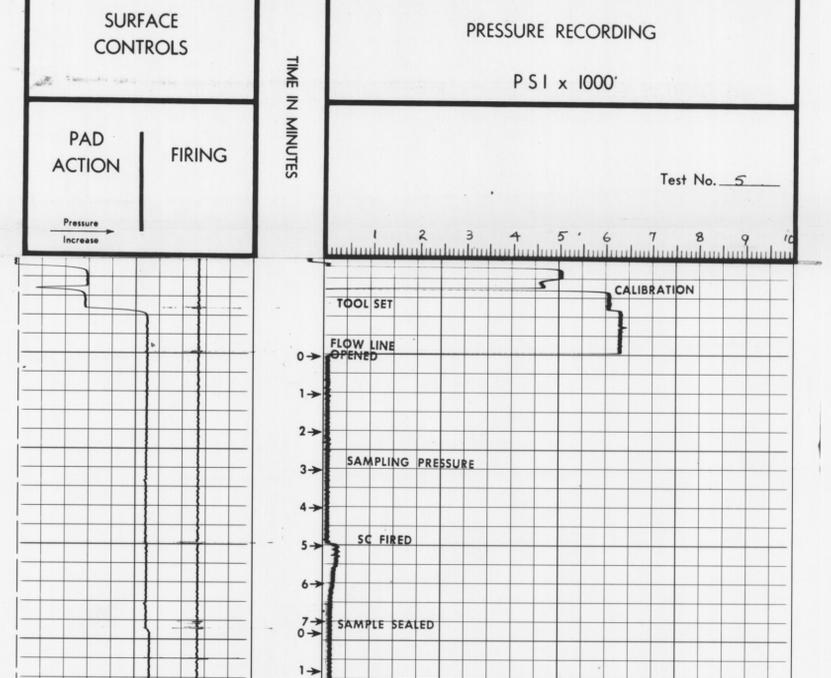
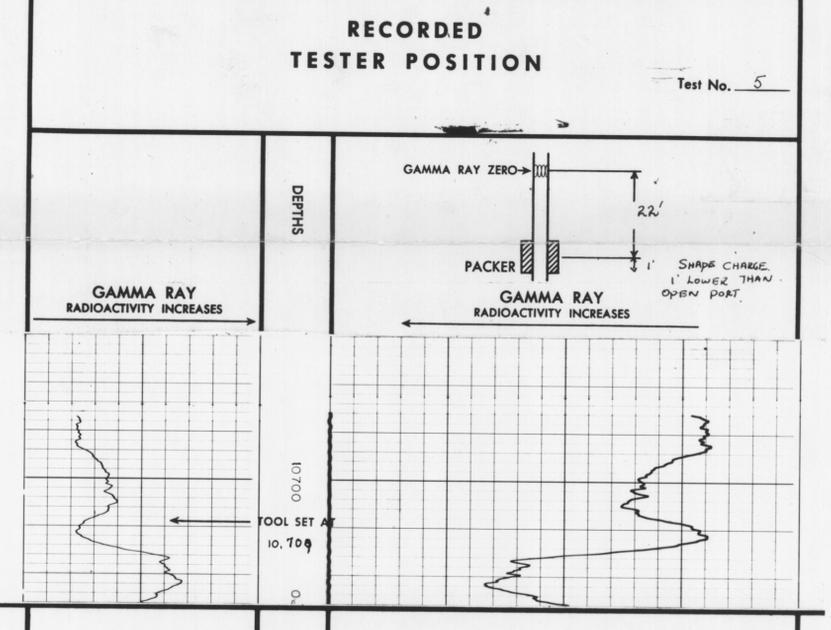
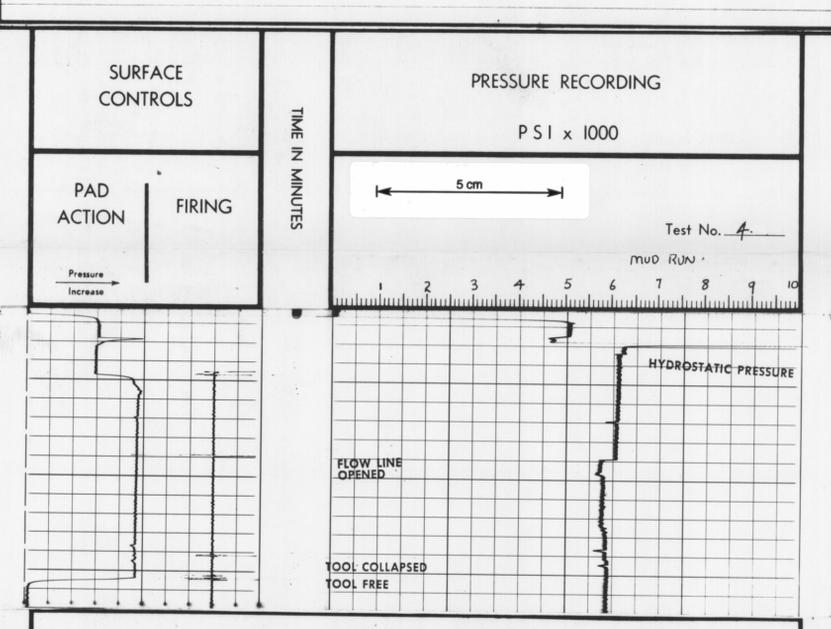


<b>Schlumberger</b> <b>FORMATION TESTER</b>	
COUNTY AUSTRALIA Field or LOCATION WILDCAT WELL ARGO 1	COMPANY HEMATITE PETROLEUM PTY LTD WELL ARGO 10.1 FIELD WILDCAT COUNTY AUSTRALIA STATE TASMANIA
LOCATION 39° 0' 47" S 145° 20' 20" E Sp. Temp. 51.00°C Other Services: ISF/SLR/CALIPER	Permanent Datum: HSL Elev. 32 Elev. Above Perm. Datum: U Log Measured from: K Elev. 32 Drilling Measured from: K Elev. 32 G.L. = 250
Date 13.1.74 Run No. THREE Test Nos. 4, 5 Type of Test L.I.G. SQUELCH/SHOULDER	Type Fluid in Hole LIQUID Dens. Vic. 10.7 pH Fluid Loss 7.2 Source of Sample FLOURELITE
Rem. Meas. Temp. 67 Ref. Meas. Temp. 53 Rem. Meas. Temp. 50 Source Rec. PRES Rem. BHT 24 Time Since Circ. 6 HOURS Max. Rec. Temp. 26 Recorded By J. CHISHOLM Witnessed By D. HICKS	Borehole Record: From 51.55 To 11.65 Size 5.50 Wgt. 47 From 0L To 9335 Casing Record: From 0L To 9335

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

Run No. THREE  
 Operating rig time 7 HOURS  
 Logging Truck No. 2080  
 F.T. Truck No.  
 F.T. Engineer J. CHISHOLM  
 F.T. Operator L. BROWNE  
 Location SAL

REMARKS:  
 FIRST RUN TEST #4 NO SEAL WHEN TOOL SET, LATER RUN WITH CALIPER SHOWED WASH OUT.



FORMATION TESTER RECOVERY DATA		
TEST No. 4	RECOVERY DATA	TOOL DATA
TEST DEPTH 10,090	Gas (Total) - cuft	Type of tool
OPEN HOLE TEST	Condensate - cc	Type of Sample shot
CASED HOLE TEST	Oil - cc	Sample Unit size - cc
	Water - cc	Choke size
	Mud - cc	
	Sand - cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in - psi	Free Gas - cuft	Rmf - # -F
Shut in Time - min	Oil - cc	Equivalent Cl - ppm
Sampling - psi	API Gravity - @ -F	Rw - # -F
Sampling Time - min	GOR - @ -F	Equivalent Cl - ppm
Final Shut in - psi	Water - cc	
Shut in Time - min	Rrf (Filtered) - @ -F	REMARKS NO SEAL MUD RUN CALIPER, FOUND TO BE WASHED OUT AT THIS DEPTH.
Hydrostatic - 6,250 - psi	Equivalent Cl - ppm	
Surface Chamber - psi		
FORMATION TESTER RECOVERY DATA		
TEST No. 5	RECOVERY DATA	TOOL DATA
TEST DEPTH 10,700	Gas (Total) .3 - cuft	Type of tool FIT - COMBO
OPEN HOLE TEST	Condensate - cc	Type of Sample shot CONTACT & SC
CASED HOLE TEST	Oil - cc	Sample Unit size 10,250 - cc
	Water - cc	Choke size 0.030
	Mud - cc	
	Sand - cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in - psi	Free Gas - cuft	Rmf - # -F
Shut in Time - min	Oil - cc	Equivalent Cl - ppm
Sampling - psi	API Gravity - @ -F	Rw - # -F
Sampling Time - min	GOR - @ -F	Equivalent Cl - ppm
Final Shut in - psi	Water - cc	
Shut in Time - min	Rrf (Filtered) - @ -F	REMARKS IMPERMEABLE FORMATION NO BUILD UP EVIDENT FLOWLINE AFTER THIRTY MINS.
Hydrostatic - 6,120 - psi	Equivalent Cl - ppm	
Surface Chamber - psi		

COMPANY HEMATITE PETROLEUM PTY. LTD.	<b>Schlumberger</b> <b>FORMATION TESTER</b>
WELL ARGO 10.1	
FIELD WILDCAT	
COUNTRY AUSTRALIA STATE TASMANIA	