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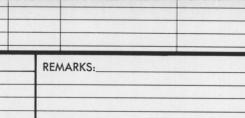
COMPANY HEMATITE PETROLEUM PTY LTD		WELL ARQO 1	
FIELD WILDCAT		STATE TASMANIA	
LOCATION ARQO 1		Other Services:	
COUNTY AUSTRALIA	FIELD WILDCAT	LOC 39° 47' 30.62" S	FDC/IR
WELL ARQO 1	WILDCAT	145° 0' 26" E	CST
COMPANY HEMATITE PETROLEUM		Sec. 145	Typ. 26' 51.08"
COUNTY AUSTRALIA		Flow. 0	Elev. K.B. 321
LOCATION 39° 47' 30.62" S		Reg. 32. Ft. Above Perm. Datum	D. 311
145° 0' 26" E		Drilling Measured From KB	CL - 250'

DATE HERE: The well name, location and borehole reference data were furnished by the customer.

Date	17.4.74
Run No.	FIVE
Depth-Driller	11,978
Depth-Logger	11,980
Btm. Log Interval	9,678
Top Log Interval	9,678
Casing-Driller	9,76 @ 9635
Casing-Logger	9,638
Bit Size	3 1/2"
Type Fluid in Hole	LIGNOSULPHONATE

Dens.	Visc.	11.8	52
pH	Fluid Loss	9.8	5.4 ml
Source of Sample	FLOWLINE		
R <sub>10</sub> Meas. Temp.	@ 71 °F		
R <sub>20</sub> Meas. Temp.	@ 68 °F		
R <sub>30</sub> Meas. Temp.	@ 70 °F		
Source: R <sub>10</sub> R <sub>20</sub> R <sub>30</sub>	PRESS PRESS		
R <sub>10</sub> BHT	0.21 @ 261 °F		
Time Since Circ.	260 HOURS		
Max. Rec. Temp.	260 °F		
Equip. Location	LOSO SAL		
Recorded By	TWITT HANNINGTON		
Witnessed By	HODGSON		

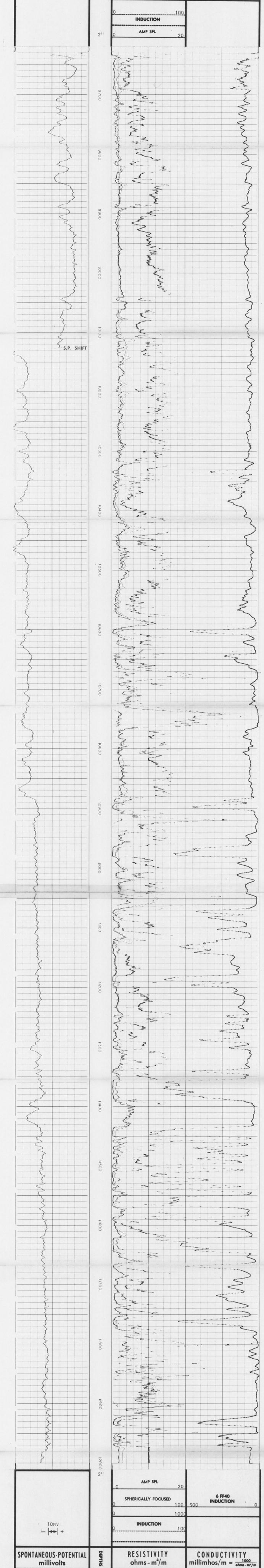
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller	Type Fluid in Hole				



Run No.	FIVE	REMARKS:
Ind. Panel No.	UA53	
Mem. Panel No.	A 120	
Ind. Cart. No.	HA 123	
Ind. Sonde No.	S 124	
Sonic Panel No.		
Oscil. Panel No.		
Sonic Cart. No.		
G.R. Cart. No.		
G.R. Panel No.		
Caliper No.		
TTR No.		Service Order No.-
S.E.	6.4	API Serial No.-
SBR	1	Check one, filling in blanks where applicable:
Cent. Device	F 11	<input type="checkbox"/> Surface determined sonde errors used for 6FF40.
Stand off-inches	1.5	<input type="checkbox"/> 6FF40 sanda error corrected for
Time Const.-Sec.		<input type="checkbox"/> borehole signal at rim
Speed-F.P.M.	6.5	<input type="checkbox"/> 6FF40 zero set in hole at depth of

CALIBRATION: BACKGND. SOURCE GALV. INCR. SENS. TAP SENS. TAP TIME  
GAMMA RAY: CPS. CPS. DIVISIONS (FOR CAL) (RECORD) CONST.

Velocity (feet per second) =  $\frac{1,000,000}{\text{Interval Transit Time (microseconds per foot)}}$



SPONTANEOUS-POTENTIAL millivolts	DEPTHS	RESISTIVITY ohms - m <sup>2</sup> /m	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms} \cdot \text{m}^2/\text{m}}$
10HV - +	21	AMP SFL 20	6 FF40 INDUCTION 0
		SPHERICALLY FOCUSED 100	
		INDUCTION 100	

COMPANY	HEMATITE PETROLEUM PTY. LTD.	SCHL. FR.	119731
WELL	ARQO NO. 1	SCHL. TD.	119801
FIELD	WILDCAT	DRIL. TD.	119781
COUNTY	AUSTRALIA	STATE	TASMANIA
		Elev:	KB 321
			DF 311
			CL - 250'

