

374140 OR-0339 Enclosure 17a

Schlumberger
Synergetic Log Systems



Computer Processed Interpretation

CORIBAND
Analysis of Complex Reservoirs

Using the following logs:
ISF/SONIC-CNT-FDC/GR
HERMITITE PETROLEUM PTY LTD
WELL AR00 1
FIELD WILDCAT
COUNTRY AUSTRALIA STATE TASMANIA
DATE PROCESSED JUNE 28, 74 JOB REFERENCE NO. CFI-2047
LOCATION 39° 47' 30.62" S 145° 26' 51.08" E
ELEV. KB 32 DF 31 GI-250

The well name, location and borehole reference data were furnished by the customer.

This SYNERGETIC LOG presentation was computed using CORIBAND Analysis of Complex Lithologies

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 7 of our General Terms and Conditions as set out in our current Price Schedule.

Field Recording	Engineer: HANNINGTON	Location: SAL
Office Recording	Comp. Center: CLIC	Program No: CORIBAND
Mud Measurements	Rm 0.76 @ 71	Rmf 0.50 @ 68 ° F BHT 261 ° F

Depth Interval From To	Rw	Rmf	Rcl	Δtcl	ØNcl	ρbcl	ρh	T°
10553 10336	.23	.15	9.6		129.	2.65	.8	239
10336 10060	.23	.15	13.		26.	2.66	.8	236
10060 9650	.23	.157	12.		29.	2.65	.8	232

Remarks REGARD WITH DISCRETION THOSE RESULTS IN RUGOSE OR CAVED HOLE

Integrated Porosity or Hydrocarbons : Distance between pipes is equal to 1 FT of 100 % porosity or hydrocarbons in place.

