374142

OR-0339

Enclosure No

Schlumberger
Synergetic Log Systems

Computer Processed Interpretation

NOTE:
SPECIAL PROCESSING ON CLIENT REQUEST

Using the following logs :
ISF/SONIC - CNT - FDC/GR

COMPANY HEMATITE PETROLEUM PTY. LTD.
WELL AROO 1
FIELD WILDCAT
COUNTRY AUSTRALIA JOB REFERENCE No 1912 A
DATE PROCESSED 12-8-74 DATE LOGGED
LOCATION 39° 47' 30.62" S
145° 26' 51.08" E
ELEV. KB 32 DF 31 GL -250

FOLD HERE The well name, location and borehole reference data were furnished by the customer

This SYNERGETIC LOG presentation was computed using
CORIBAND – Analysis of Complex Lithologies

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 7 of our General Terms and Conditions as set out in our current Price Schedule.

Field Recording	Engineer :	Location :	
Office Recording	Comp. Center : CLIC	Program No :	Analyst :
Mud Measurements	Rm @ °	Rmf @ °	BHT

COMPUTATION PARAMETERS

Depth Interval From	Depth Interval To	Rw	Rmf	Rcl	Δtcl	Ø Ncl	ρbcl	ρh	T°		
		SPECIAL PROCESSING ON CLIENT REQUEST									

Remarks

Integrated Porosity or Hydrocarbons : Distance between pips is equal to ________ of 100 % Porosity or Hydrocarbons in place.

DEPTH	FORMATION CHARACTERISTICS	WATER SATURATION	POROSITY AND FLUIDS ANALYSIS BY VOLUME	FORMATION ANALYSIS BY VOLUME
( )	▨ Secondary Porosity 0 % 25	100 % 0	■ Residual Hydrocarbon, ▩ Moved Hydrocarbon, □ Water % 0	Clay, Matrix, Porosity 100 % 0
	Average Grain Density 2.5 gm/cc 3.0	DIFFERENTIAL CALIPER (Caliper – Bit Size) –4 0 inches 12		
	Integrated Porosity			
	Integrated Hydrocarbons			
	Permeability Index 10⁴ 10³ 10² 10 1 .1			

5 cm