

The following logs and wireline services were performed by Schlumberger in Narimba-1.

- (1) GR/CNL/FDC/Cal (Gamma ray, compensated neutron, compensated formation density and caliper tool).
2" and 5" scale-interval 10992-5700';
GR to 285'.
- (2) ISF/SLK (Spherically focused induction - sonic combination tool)
2" and 5" scale-interval 10986-2770'.
- (3) HDT (Four arm high resolution continuous dipmeter tool).
10" scale-interval 10989-5700'.
- (4) Velocity survey 32 shots (air gun) over the interval 8771-2830'.
(See time-depth curve, Enclosure 7).
- (5) CST (Shot 90 sidewall cores and recovered 84 over the interval 10978-3000'.

Well log analyses of the most likely reservoir sandstones indicate that all intervals are non-hydrocarbon bearing and therefore, are interpreted to be formation water productive.