

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

DALLAS, TEXAS

ATTENTION: MR. A. WHITTLE

OFFSHORE 13

Company Esso Australia Ltd. Formation _____ Page 1 of 1
 Well Poonboon No.1 Cores Diamond File AP-1-CA-281
 Field Wildcat Drilling Fluid Water Base Date Report 16 Oct. 72.
 County _____ State Victoria Elevation _____ Analysts _____
 Location _____ Remarks _____

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS		POROSITY PERCENT	RESIDUAL SATURATION			PROBABLE PRODUCTION	REMARKS Overburden Pressure
		HORIZONTAL	VERTICAL		OIL % VOLUME	% PORE	TOTAL WATER % PORE		
1	6408	62		28.7				3525 P.S.I.G.	
2	6418	192		30.2				3525	
3	8099	39		24.7				4455	
	8105	649		25.5				4455	
5	8810	67		14.0				4850	
6	8814	19		19.7				5475	
7	9960	4.2		16.3				5475	
8	9965	14.1		18.2				5475	
9	9971½	0.99		3.7				5475	

NOTE: Overburden pressure simulated by Formula - Net Overburden Pressure = .55 Depth. This Formula assumes that the formation fluid pressure is normal.

ESSO.

BASIC DATA

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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