340045 3625 OR-342

ENCLOSURE 1

ESSO EXPLORATION AND PRODUCTION AUSTRALIA INC.

WELL COMPLETION LOG

POONBOON - 1

INTERPRETATIVE

CONCESSION: T/6P STATE: TASMANIA BASIN: BASS

LOCATION: Lat. 40° 08' 15.19" S Long. 145° 55' 01.28" E X 407,742 E Y 5,566,398 N

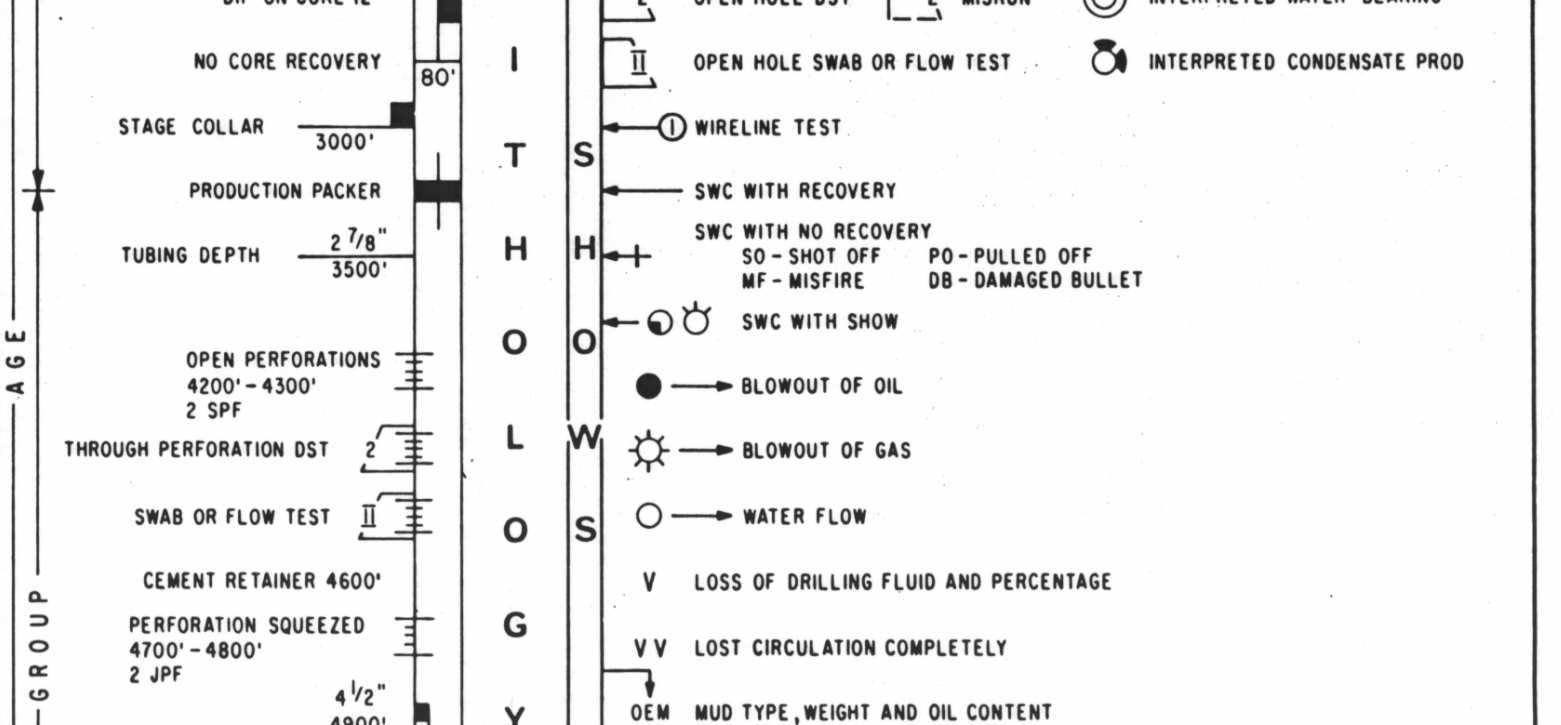
ELEVATION: G.L. M.S.L. K.B. +32' WATER DEPTH: 259'

SPUDDED: 29 - 8 - 72 RIG RELEASED: 2 - 10 - 72 I.P. ESTABLISHED: ——— DRILLED BY: "Glomar Conception"

CLASSIFICATION: Unsuccessful New Field Wildcat STATUS: Plugged & Abandoned

TOTAL DEPTH: 10,715' PLUGGED BACK T.D.: 412'

CASING AND TUBING				PLUGS			PERFORATIONS		
SIZE	SET AT	SX. CMT.	FORMATION	FROM	TO	SX. CMT.	FROM	TO	No./FT.
20"	720'	1135		8871	8571	130			
13-3/8"	3032'	945		(Horse collar) 3127	2693	200			
9-5/8"	8761'	500	Eastern View	(Inside 9-5/8"csg) 2693	2452				
				588	412	70			



CEMENT PLUG
SEA LEVEL 350'
13 3/8" 1000' 700 SX
TOP OF CEMENT 2000'
NUMBER OF CORE C-1
50'
DIP ON CORE 12°
NO CORE RECOVERY
80'
STAGE COLLAR 3000'
PRODUCTION PACKER
TUBING DEPTH 2 7/8" 3500'
OPEN PERFORATIONS 4200'-4300' 2 SPF
THROUGH PERFORATION DST
SWAB OR FLOW TEST
CEMENT RETAINER 4600'
PERFORATION SQUEEZED 4700'-4800' 2 JPF
4 1/2" 4900'
9 5/8" 5000' 300 SX
LINER
SLOTTED LINER
FORMATION
FORMATION 5250'(-5000) 280'
6000' 125 SX
UNCONFORMITY
AGE
GROUP
LITHOLOGY
SHOWS
SHOW OR STAIN
HYDROCARBON CUT
FLUORESCENCE
GAS SHOW
ABOVE SYMBOLS MAY BE COMBINED
DEVIATED OR SIDETRACKED HOLE
OPEN HOLE DST
MISRUN
OPEN HOLE SWAB OR FLOW TEST
WIRELINE TEST
SWC WITH RECOVERY
SWC WITH NO RECOVERY
SO - SHOT OFF PO - PULLED OFF
MF - MISFIRE DB - DAMAGED BULLET
SWC WITH SHOW
BLOWOUT OF OIL
BLOWOUT OF GAS
WATER FLOW
LOSS OF DRILLING FLUID AND PERCENTAGE
LOST CIRCULATION COMPLETELY
OEM 9.2,8% MUD TYPE, WEIGHT AND OIL CONTENT
DEVIATION SURVEY
DIRECTIONAL SURVEY
N 50° E
NORMAL FAULT WITH DISPLACEMENT 300'
REVERSE FAULT WITH DISPLACEMENT 300'
DIPMETER SURVEY WITH DIP DIRECTION AND ANGLE 10° Az 225°
OIL PRODUCTION
GAS PRODUCTION
CONDENSATE PRODUCTION
WATER PRODUCTION
INTERPRETED OIL PRODUCTIVE
INTERPRETED GAS PRODUCTIVE
INTERPRETED WATER-BEARING
INTERPRETED CONDENSATE PROD

WIRE LINE LOGGING SERVICES

LOG	INTERVAL	LOG	INTERVAL
ISF-SLK	10708 - 3028		
IES	10499 - 8763		
GR-FDC-CNT	8791 - 5700		
GR-FDC	10691 - 8758		
SNP	10714 - 9600		
HDT	10691 - 8756		

Date	September 12, 1972		September 30,72					
Run No.	1		2					
Depth — Driller	8827		10720					
Depth — Logger	8813		10715					
First Reading	8806		10708					
Last Reading	3028		8759					
Casing — Driller	13⅜" @ 3032'		9⅝" @ 8761'					
Casing — Logger	3028		8759					
Bit Size	12¼"		8½"					
Type Fluid in Hole	Lignosulphonate		Lignosulphonate					
Density | Viscosity	10.2	43	12.2	46				
pH | Fluid Loss	10.5	5 ml	9.8	5.6 ml				
Source of Sample	Flowline		Flowline					
Rm at Meas. Temp.	1.04 at 72 °F		0.868 at 89 °F		at °F		at °F	at °F
Rmf at Meas. Temp.	0.50 at 72 °F		0.482 at 72 °F		at °F		at °F	at °F
Rmc at Meas. Temp.	1.26 at 72 °F		1.22 at 72 °F		at °F		at °F	at °F
Source: Rmf Rmc	Press		Press					
Rm at BHT	0.37 at 195 °F		0.35 at 218 °F		at °F		at °F	at °F
Time Since Circ.	8 hrs.		7 hrs.					
Max. Rec. Temp.	195/195°F		218°F					
Equip. | Location	2080	SAL	2080	SAL				
Recorded By	CHAFFE		CHAFFE					
Witnessed By	MEBBERSON		BLACK					

REMARKS: SP SHIFT + 20 mV @ 7823'
Run 1: Could not check tool fully made up in derrick due to very bad weather

LOGGING DATA		EQUIPMENT DATA	
Run No.	1,2	Run No.	1, 2
Type of Sonde	IRT-SCT	Panel	IRP-S 48
Stand-off	1½"	Cartridge	IRC-J 60
S.B.R.	1	Sonde	IRS-S 27