OR-346.

359058

ENCLOSURE 1

ESSO EXPLORATION AND PRODUCTION AUSTRALIA INC.

WELL COMPLETION LOG

TOOLKA – 1A

CONCESSION: T/3P   STATE: TASMANIA   BASIN: BASS

LOCATION: Lat. 39° 24' 35·678" S Long. 145° 23' 45·108" E   X 361,896 m E Y 5,636.491 m N

ELEVATION: G.L. O   K.B. 32'   WATER DEPTH: 258'

SPUDDED: 14-1-74   RIG RELEASED: 5-2-74   I.P. ESTABLISHED: DRILLED BY: GLOMAR CONCEPTION

CLASSIFICATION: Unsuccessfull New Field Wildcat   STATUS: PLUGGED & ABANDONED

TOTAL DEPTH: 8907' (drlr.); 8897' (schl.)   PLUGGED BACK T.D.: 365'

CASING AND TUBING				PLUGS			PERFORATIONS		
SIZE	SET AT	SX. CMT.	FORMATION	FROM	TO	SX. CMT.	FROM	TO	No./FT.
20"	704'	1000	MIOCENE	365'	621'	180			
13-3/8"	2790'	900	MIOCENE	2552'	2882'	275			

CEMENT PLUG; SEA LEVEL 350'; 13 3/8" 1000' 700 SX; TOP OF CEMENT 2000'; NUMBER OF CORE C-1 50'; DIP ON CORE 12°; NO CORE RECOVERY 80'; STAGE COLLAR 3000'; PRODUCTION PACKER; TUBING DEPTH 2 7/8" 3500'; OPEN PERFORATIONS 4200' - 4300' 2 SPF; THROUGH PERFORATION DST; SWAB OR FLOW TEST; CEMENT RETAINER 4600'; PERFORATION SQUEEZED 4700' - 4800' 2 JPF; 4 1/2" 4900'; 9 5/8" 5000' 300 SX; LINER; SLOTTED LINER; FORMATION / FORMATION 5250' (-5000) 280'; 6000' 125 SX; UNCONFORMITY; GROUP – AGE – GROUP; LITHOLOGY; SHOWS

SHOW OR STAIN; HYDROCARBON CUT; FLUORESCENCE; GAS SHOW; ABOVE SYMBOLS MAY BE COMBINED; DEVIATED OR SIDETRACKED HOLE; OPEN HOLE DST; MISRUN; OPEN HOLE SWAB OR FLOW TEST; WIRELINE TEST; SWC WITH RECOVERY; SWC WITH NO RECOVERY (SO - SHOT OFF, MF - MISFIRE, PO - PULLED OFF, DB - DAMAGED BULLET); SWC WITH SHOW; BLOWOUT OF OIL; BLOWOUT OF GAS; WATER FLOW; V LOSS OF DRILLING FLUID AND PERCENTAGE; VV LOST CIRCULATION COMPLETELY; OEM 9 2,8% MUD TYPE, WEIGHT AND OIL CONTENT; DEVIATION SURVEY; DIRECTIONAL SURVEY 3° N 50°E; NORMAL FAULT WITH DISPLACEMENT 300'; REVERSE FAULT WITH DISPLACEMENT 300'; DIPMETER SURVEY WITH DIP DIRECTION AND ANGLE 10° Az 225°

OIL PRODUCTION; GAS PRODUCTION; CONDENSATE PRODUCTION; WATER PRODUCTION; INTERPRETED OIL PRODUCTIVE; INTERPRETED GAS PRODUCTIVE; INTERPRETED WATER-BEARING; INTERPRETED CONDENSATE PROD

LITHOLOGIC SYMBOLS

CLAYSTONE (nonfissile)	GRANULE - BOULDER, CONGLOMERATE	BRACHIOPODS
CLAY (fissile) or SHALE	OOLITES	GASTROPODS
MUDSTONE	QUARTZ	CEPHALOPODS
SILT and SILTSTONE	LITHIC or ROCK FRAGMENTS	PELECYPODS
SAND and SANDSTONE	PYRITE	ECHINOIDS
LIMESTONE	CHERT	FISH REMAINS
DOLOMITE	COAL	ALGAE
CALCAREOUS	CARBONACEOUS MATTER	PLANT REMAINS
M = MICRITIC LIMESTONE	GLAUCONITE	SPORES
G = GRANULAR LIMESTONE	VOLCANICS	LEAVES
S = SKELETAL LIMESTONE	CORALS	FORAM GENERAL
MARL	BRYOZOANS	FOSSILS, MICROFOSSILS

GEOLOGISTS .... LITHOLOGY INTERPRETED BY: .... DATE: ....

WIRE LINE LOGGING SERVICES

LOG	INTERVAL	LOG	INTERVAL
ISF	2790 - 8896	VELOCITY SURVEY	3300 - 8800
BHC	2790 - 8894	CST	4505 - 8896
FDC/CNL/GR	2790 - 8892	FIT #1	7361
	(GR to 290')	FIT #2	7224.5
HDT	2790 - 8889		

Date	FEB. 1, 1974				
Run No.	ONE				
Depth — Driller	8907				
Depth — Logger	8897				
First Reading	8896				
Last Reading	2790				
Casing — Driller	13-3/8" @ 2790'				
Casing — Logger	2790				
Bit Size	9-7/8"				
Type Fluid in Hole	LIGNOSULPHONATE				
Density / Viscosity	9.9 / 45				
pH / Fluid Loss	9.8 / 8 ml.				
Source of Sample	FLOWLINE				
Rm at Meas. Temp.	0.78 at 78°F	at °F	at °F	at °F	at °F
Rmf at Meas. Temp.	0.59 at 75°F	at °F	at °F	at °F	at °F
Rmc at Meas. Temp.	1.14 at 75°F	at °F	at °F	at °F	at °F
Source: Rmf / Rmc	PRESS / PRESS				
Rm at BHT	0.24 at 221°F	at °F	at °F	at °F	at °F
Time Since Circ.	7 HOURS				
Max. Rec. Temp.	221°F				
Equip. / Location	2080 / SAL				
Recorded By	HANNINGTON				
Witnessed By	BENEDEK				

REMARKS:

5 cm

LOGGING DATA		EQUIPMENT DATA	
Run No.	ONE	Run No.	ONE
Type of Sonde	6FF40	Panel	UA-53
Stand - off	1.5"	Cartridge	MA-123
S.B.R.	1	Sonde	S - 123
		Test Loop	

TOOLKA-1A (F.I. TESTS)

5 cm

FIT #1 @ 7361'.

Main Chamber: Recovered .12 cu.ft. Gas
9500 cc Water
75 cc Mud.

Pressure: FP 500 psi