

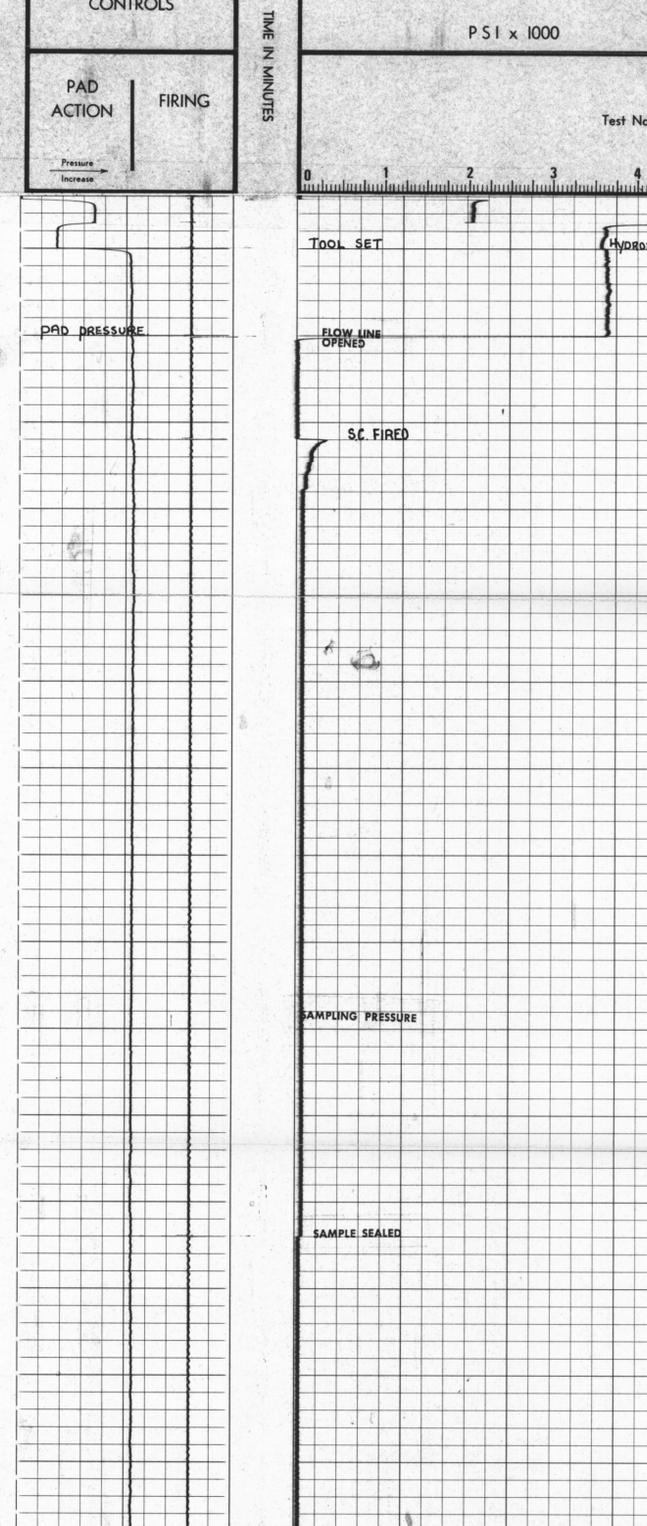
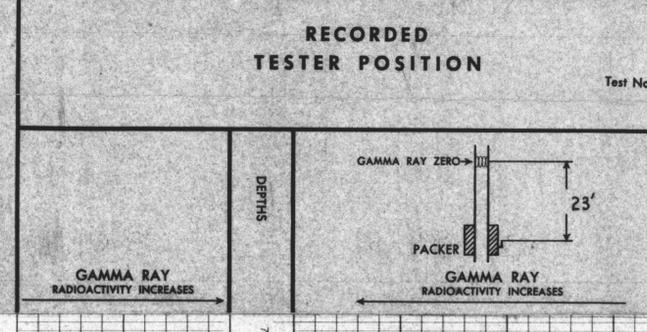
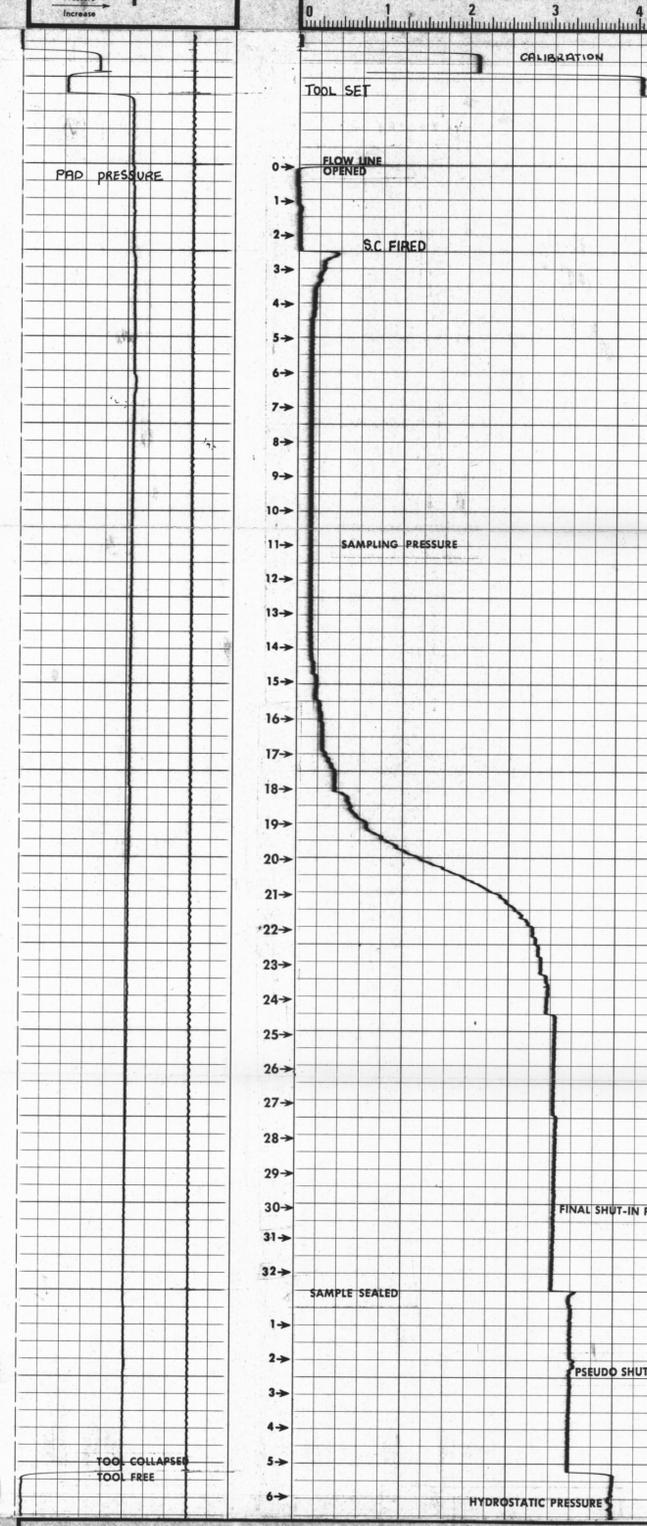
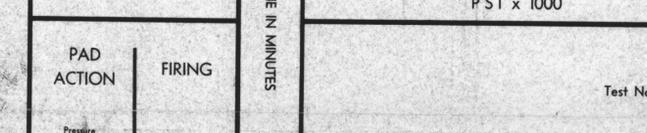
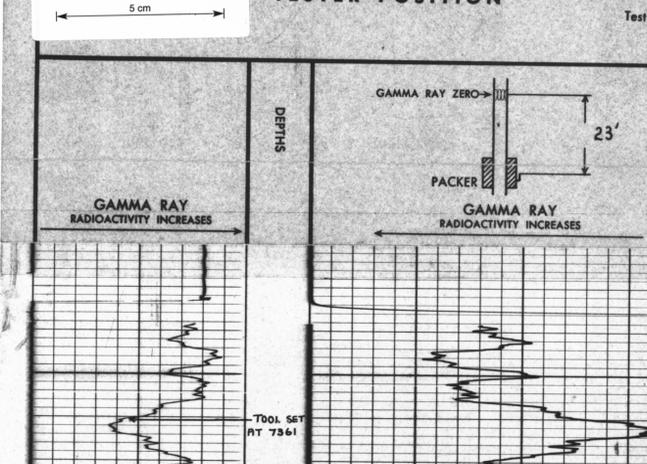
ENCLOSURE
Schlumberger
FORMATION TESTER

COUNTY AUSTRALIA Field or LOCATION WILDCAT WELL TOOLKA 1A		COMPANY ESSO AUSTRALIA LTD
LOCATION 39° 24' 36.83" S 145° 23' 45.22" E		COUNTY AUSTRALIA STATE TASMANIA
Log Measured From: KB 32 Ft. Above Perm. Datum Drilling Measured From: KB 32 Ft. Above Perm. Datum		Other Services: ISR/SIK, PTC/ ST/GR, CIS, ST/BDT
Date 3-1-74 Run No. 1 Type of Test Open Hole		Permanent Datum: NISL Elev. 00 Elev. K. 33' D. 33' G. -238
Type Fluid in Hole LITHOSOLUBLE OIL		Open Hole <input type="checkbox"/> Cased Hole <input type="checkbox"/> Cased Hole <input type="checkbox"/>
Dens. 9.9 Visc. 45		PH 8 ml
Source of Sample FLOWLINE		Rm. @ Meas. Temp. 78 °F Ref. @ Meas. Temp. 78 °F Rm. @ Meas. Temp. 75 °F Ref. @ Meas. Temp. 75 °F Rm. @ Meas. Temp. 221 °F Ref. @ Meas. Temp. 221 °F Time Since Circ. 1.8 HOURS Max. Rec. Temp. 224 °F
Recorded by J. CHISHOLM Witnessed by T. ROSS		BORE-HOLE RECORD RUN No. 9778 from 8807 to 2790 CASING RECORD RUN No. 1396 from 2790 to 2790

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

Run No. **1**
 Operating rig time **4 1/2** HOURS
 Logging Truck No. **OSU - 2090**
 F.T. Truck No. _____
 F.T. Engineer **J. CHISHOLM**
 F.T. Operator **T. ROSS**
 Location **SAL**

REMARKS: **RUN 2 DRY TEST NO BUILD UP EVEN IN FLOWLINE. ZERO RECOVERY.**



FORMATION TESTER RECOVERY DATA		
TEST No. 1	RECOVERY DATA	TOOL DATA
TEST DEPTH: 7361	Gas (Total) .12 ccft	Type of tool COMBO-FIT
OPEN HOLE TEST <input checked="" type="checkbox"/>	Condensate 0 cc	Type of Sample shot HYD TUBE FOLL
CASED HOLE TEST <input type="checkbox"/>	Oil 9.500 cc	Sample Unit size SC 10.250 cc
	Water 75 cc	Choke size 0.040
	Mud 0 cc	
	Sand 0 cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in - psi	Free Gas - ccft	Rmf .59 @ 75 °F
Shut in Time 0 min	Oil - cc	Equivalent Cl - ppm
Sampling 27 psi	API Gravity - @ - °F	Rw - @ - °F
Sampling Time 0 min	GOR - @ - °F	Equivalent Cl - @ - ppm
Final Shut in 3,075 psi	Water 0.64 @ 75 °F	REMARKS
Shut in Time 5 min	Rrf (Filtered) 8,700 ppm	
Hydrostatic 3,760 psi	Equivalent Cl - ppm	
Surface Chamber - psi		

FORMATION TESTER RECOVERY DATA		
TEST No. 2	RECOVERY DATA	TOOL DATA
TEST DEPTH: 7224 1/2	Gas (Total) .25 ccft	Type of tool COMBO-FIT
OPEN HOLE TEST <input checked="" type="checkbox"/>	Condensate 0 cc	Type of Sample shot HYD TUBE FOLL
CASED HOLE TEST <input type="checkbox"/>	Oil 1.00 cc	Sample Unit size SC 10.250 cc
	Water 0 cc	Choke size 0.040
	Mud 0 cc	
	Sand 0 cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in - psi	Free Gas - ccft	Rmf .59 @ 75 °F
Shut in Time 0 min	Oil - cc	Equivalent Cl - ppm
Sampling 26 psi	API Gravity - @ - °F	Rw - @ - °F
Sampling Time 0 min	GOR - @ - °F	Equivalent Cl - @ - ppm
Final Shut in 1,111 psi	Water - @ - °F	REMARKS
Shut in Time 11 min	Rrf (Filtered) - @ - ppm	
Hydrostatic 3,975 psi	Equivalent Cl - ppm	
Surface Chamber - psi		

COMPANY **ESSO AUSTRALIA LTD**

WELL **TOOLKA 1A**

FIELD **WILDCAT**

COUNTRY **AUSTRALIA STATE TASMANIA**

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