DUAL SPACED NEUTRON

Company: SHELL WESTERN E&P INC.
Well: 1 SHELL 13 STATE COM
Field: WILDCAT
County: EDDY State: NEW MEXICO

Location: 1980' FNL & 660' FWL

Other Services: DLL/MSFL/GR, CNL/LDT/GR, BHC/GR

Permanent Datum: GROUND LEVEL
Elev.: 3,670 ft. above Perm. Datum
Log Measured From: KELLY BUSHING
3,695 ft. above Perm. Datum
Drilling Measured From: KELLY BUSHING

Date	10-Jun-2011	
Run Number	ONE	
Depth Driller	12,000 ft.	
Depth Logger	12,000 ft.	
Bottom Logged Interval	11,998 ft.	
Top Logged Interval	3,000 ft.	
Type Fluid in Hole	FW GEL	
Salinity, PPM Cl	5,000	
Density / Viscosity	9.8 lb/gal / 38 s	
pH / Fluid Loss	10.0 / 6.0 cc	
Source of Sample	CIRC	
Rm @ Meas. Temp.	0.200 @ 70 °F	
Rmf @ Meas. Temp.	0.150 @ 70 °F	
Rmc @ Meas. Temp.	0.270 @ 70 °F	
Source of Rmf / Rmc	CALC / CALC	
Rm @ BHT	0.100 @ 180 °F	
Time Since Circulation	12 hrs	
Max. Rec. Temp.	180 °F	
Equipment Number	3	
Location	HOBBS, NM	
Recorded By	J. SMITH	
Witnessed By	M. JONES	

Run No.	Bit Size	Casing Driller	Casing Logger	Bit Size	Top Log Interval	Type Fluid in Hole	Density / Viscosity
ONE	8.750 in	9.625 in @ 3,000 ft	3,000 ft	8.750 in	3,000 ft	FW GEL	9.8 lb/gal / 38 s

Tool Type	Serial No.	Position	Standoff
DLL/MSFL/GR	4521	CENTRALIZED	1.5 in
CNL/LDT/GR	4522	CENTRALIZED	1.5 in
BHC/GR	4523	CENTRALIZED	1.5 in

Remarks: RUN ONE LOGGED WITH 1,000 PSI SURFACE PRESSURE ON CASING. GOOD HOLE CONDITIONS. NO PROBLEMS ENCOUNTERED. TOOLS RAN CENTRALIZED. TIED INTO OFFSET WELL FOR DEPTH CONTROL.

Operator's Job Number: 1 SHELL 13 STATE COM
Log Date: 10-Jun-2011
Log Time Now: 14:30 hrs
Unit Number: 3
Location: HOBBS, NM
Recorded By: J. SMITH
Witnessed By: M. JONES

Run No.	Service Order	Depth Driller	Depth Logger	Bottom Logged Interval	Top Logged Interval	Casing Driller	Casing Logger	Bit Size
ONE	11-0610-0042	12,000 ft	12,000 ft	11,998 ft	3,000 ft	9.625 in @ 3,000 ft	3,000 ft	8.750 in

Max Rec. Temp. 180 °F
Equip. No. 3
Location HOBBS, NM
Recorded By J. SMITH
Witnessed By M. JONES

Remarks: RUN ONE LOGGED WITH 1,000 PSI SURFACE PRESSURE ON CASING. GOOD HOLE CONDITIONS. NO PROBLEMS ENCOUNTERED. TOOLS RAN CENTRALIZED. TIED INTO OFFSET WELL FOR DEPTH CONTROL.

INTERVAL TRANSIT TIME

Sonic Porosity

140 Δt 40
us/ft

3,000

4,000

5,000

6,000

7,000

8,000

9,000

10,000

11,000

12,000