

OFFSHORE 22

ENCLOSURE 36

376056

OR-348

BAROID ppm LOG

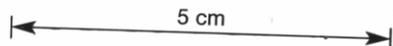
WELL YURONGI NO.1
 COMPANY ESSO AUST. LTD.
 FIELD BASS BASIN / WILDCAT
 COUNTY _____ STATE TAS.

INTERVAL LOGGED 800 FT TO 8000 FT
 DATE LOGGED 4-JULY-1973 TO 12-7-73
 DEPTH MEASURED FROM R.T., ELEV. = 307'

SUPERVISING ENGINEER D.L. GEORGE UNIT NO 8809
 TYPE MUDS SEA WATER/NATIVE TO 3550 FT
LIGNOSULFONATE TO TD FT

2ND ENGR. - K. McDONALD

LEGEND



ABBREVIATIONS

NB	NEW BIT	W	WEIGHT <u>X</u> LBS/GAL _____ LBS/CU FT
NCB	NEW CORE BIT	V	VISCOSITY, API, SECONDS
CO	CIRCULATED OUT	F	FILTRATE, API, CC'S
DST	DRILL STEM TEST	CK	FILTER CAKE
LAT	LOGGED AFTER TRIP	S	SALINITY <u>X</u> PPM CL ⁻ _____ GPG CL ⁻
TG	TRIP GAS	Rm	MUD-RESISTIVITY, OHM-METER
NR	NO RETURNS	Rmc	MUD-CAKE RESISTIVITY, OHM-METER
DS	DIRECTIONAL SURVEY	Rmf	MUD-FILTRATE RESISTIVITY, OHM-METER
DC	DEPTH CORRECTION		

LITHOLOGY

SAND		LIMESTONE	
SHALE		OOLITIC LIMESTONE	
CLAY		DOLOMITE	
CHERT		GYPSUM, ANHYDRITE	
SALT		COAL OR LIGNITE	
SILTSTONE		GRANITE WASH	
CONGLOMERATE			

DRILLING RATE		USUAL POROSITY	LITHOLOGY	DEPTH	ppm HYDROCARBONS IN MUD M=1000					CUTTINGS ANALYSIS									
<input checked="" type="checkbox"/> FT. PER HR.	<input type="checkbox"/> MIN. PER FT.				C ₁	C ₂	C ₃	C ₄	C ₅₊	TOTAL GAS	METHANE	LIQUID HYDROCARBONS (C ₆₊)							
3000	2000	1000			0	1 M	5 M	10 M	0	1 M	0	1 M	0	1 M	0	1 M	25	50	75
					OIL TSG	2/5	5/0	7/5	25/00	2/5			OIL TSG						