

Oil saturation values obtained from sidewall core analysis (Appendix 2) differ significantly where correlatable with points determined from wireline log analysis (Appendix 3). On analysis core No.8 (1949.8 m) had an oil saturation of 2% as opposed to a log calculated value (1950 m) of 24%. Core No.9 (1946.2 m) had an oil saturation of 22% (Appendix 2). Due to the nature of sidewall coring technique, porosity, permeability and oil saturation data should be viewed with some scepticism.

CONCLUSIONS

The Pipipa-1 well penetrated the Eastern View Coal Measures 42 m higher than anticipated and found no oil or gas producible reservoirs.

Reservoir quality was good, as determined by sample description (Appendix 1), sidewall core description and analysis (Appendix 2) and wireline logging (Appendix 3). Within the reservoir, porosities in the range 19% to 31% and permeabilities between 53 md and 630 md were measured.

Oil saturations from sidewall core analysis in the most prospective zones were measured, with a maximum value at 1946.8 m of 22%. Considering the destructive effects the sidewall coring technique can have on cores, data from the analysis of these has been viewed with some caution.

The high water saturations of the sands throughout the potential reservoir zones resulted in the decision to plug and abandon the well as a dry hole.

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