



SIDEWALL CORE ANALYSES

Each sample was opened and an attempt was made to remove muddy material quickly before the fluid saturations were determined. The analyses were carried out by routine methods and gave the following results:

Sample	Porosity %	Permeability md	Apparent gn den	Dry Bulk den	Fluid Saturation %		
					H ₂ O	Oil	Water %NaCl
*8	34.0	53	2.92	1.93	91	2	0.38
*9	37.4	630	2.87	1.80	63	22	0.40

The density results possibly indicate that some drilling mud is present in the samples; this has probably not affected the porosity and permeability results. The high fluid saturations might reflect the presence of mud. The toluene used in determining the fluid saturation of Sample 9 did acquire a pale yellow colour by the end determination and this suggests the presence of some oil in the sample.

*Core No 8 1949.8 m KB

*Core No 9 1946.2 m KB

The above data were supplied by Australian Mineral development Laboratories, Adelaide