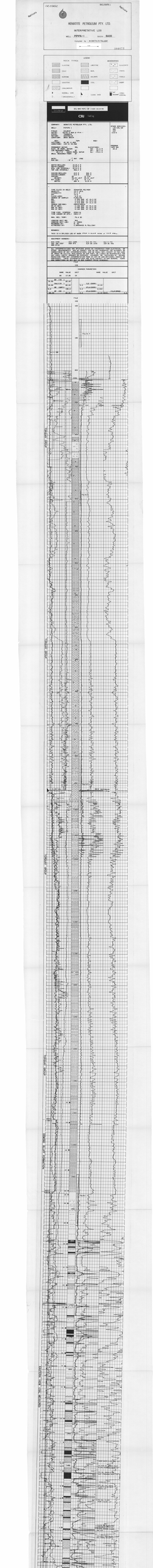

OR-03496.

ENCLOSURE I

duplicate

HEMATITE PETROLEUM PTY. LTD.

INTERPRETATIVE LOG

WELL : PIPIPA-I BASIN : BASS

Compiled by : M.SMITH/R.TOLLIDAY

5 cm

380072

LEGEND

ROCK TYPES				ACCESSORIES	
▤	CLAYSTONE	▦	LIMESTONE	☐	GLAUCONITE
▤	SHALE	▦	MARL	☐	PYRITE
▤	SILTSTONE	▨	DOLOMITE	☐	FOSSILS
☐	SANDSTONE	■	COAL	☐	CHERT
▩	CONGLOMERATE	☐		☐	
▶	SIDEWALL CORE	▶	CASING SHOE	☒ 'lost' ■ 'recovered'	CORED INTERVAL
▷	(UNSUCESSFULL)				

Schlumberger

DIL-BHC-MSFL-GR 1:600 2114-94

CSU Field Log

```
COMPANY:     HEMATITE PETROLEUM PTY. LTD.                  OTHER SERVICES-
                                                              LDT-CNL-GR
WELL:        PIPIPA 1                                         HDT
                                                              CST
FIELD:       WILDCAT                                         CIS-S
SUITE:      SUITE 2 RUN 2 + RUN 1
STATE:       TASMANIA
NATION:      AUSTRALIA
LOCATION:    BASS BASIN

   SEC:                 TWP:              RGE:
LATITUDE:    40 23 11.26S
LONGITUDE:   145 41 44.96E                                 PROGRAM
                                                           TAPE NO:
PERMANENT DATUM:        MSL          ELEVATIONS-             20.2
ELEV. OF PERM. DATUM:                   KB:    21.0 M
LOG MEASURED FROM:       DF             DF:    20.7 M
     20.7 M    ABOVE PERM. DATUM        GL:   -73.0 M
DRLG. MEASURED FROM:    DF

DATE:                  17 MAY   1982
RUN NO:              1 & 2

DEPTH-DRILLER:          2115.0 M
DEPTH-LOGGER:           2115.0 M
BTM. LOG INTERVAL:      2114.0 M
TOP LOG INTERVAL:        866.0 M

CASING-DRILLER:          213 M        866 M
CASING-LOGGER:           213 M        866 M
CASING:                20            13 3/8
   WEIGHT:             94.00 LB/F    45.00 LB/F
BIT SIZE:              17 1/2        12 1/4
   DEPTH:                880 M        2115 M

TYPE FLUID IN HOLE:     SEAWATER POLYMER
DENSITY:                10.0 LB/G
VISCOSITY:              47.0 S
PH:                     10.6
FLUID LOSS:              6.8 C3
SOURCE OF SAMPLE:       FLOWLINE
RM:                      0.302 OHM  AT 18.3 DC
RMF:                     0.212 OHM  AT 15.5 DC
RMC:                     0.412 OHM  AT 16.6 DC
SOURCE RMF/RMC:         PRESS/PRESS
RM AT BHT:               0.122 OHM  AT 76.6 DC
RMF AT BHT:              0.080 OHM  AT 76.6 DC
RMC AT BHT:              0.160 OHM  AT 76.6 DC

TIME CIRC. STOPPED:     2330/16
TIME LOGGER ON BTM.:    0800/17

MAX. REC. TEMP:          76.6 DC

LOGGING UNIT NO:         500
LOGGING UNIT LOC:       S. CROSS
RECORDED BY:            M. AW
WITNESSED BY:           C.BAKNAVES R.TOLLIDAY

REMARKS:

THIS IS A SPLICED LOG AT 865M FROM 2 RUNS MADE IN THIS WELL.

EQUIPMENT NUMBERS-

DIS 1092         DIC 1655         SLS RC 741        SLC K 741
SGC JAA 1537     NSM 973          SLM DA 1040       IEM BC 946
MRM 2718
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ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

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CHANGED PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
BS	17.50	IN			

```
      BS  (IN  )            |    |         ILD (OHMM)        |
10.00                20.00  |    |0.0                  10.00 |
      CALI(IN  )            |    |         SFLA(OHMM)        |
10.00                20.00  |    |0.0                  2.000 |
      GR  (GAPI)            |    |         SFLA(OHMM)        |       CILD(MMHO)
0.0                  150.0  |    |                           |
      SP  (MV  )            |    |0.0                  10.00 |2000.                0.0
-80.00               20.00  |    |                           |
```

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