ENCLOSURE 6a

384174

OR-351

SCHLUMBERGER

GAMMA RAY - NEUTRON

COUNTY	AUSTRALIA
FIELD or LOCATION	WILDCAT
WELL	PELICAN
COMPANY	ESSO

COMPANY ESSO STANDARD OIL (AUSTRALIA) LTD

WELL PELICAN 1

FIELD WILDCAT

COUNTY AUSTRALIA STATE TAS

Location: 40° 20' 20.8" S 145° 50' 37.1" E

Other Services: IES, BHC, FDC GR MLL, CDM, CST, CIS FIT

Sec. ____ Twp. ____ Rge. ____

Permanent Datum: MSL ; Elev.: 0

Log Measured From KB , 100 Ft. Above Perm. Datum

Drilling Measured From KB

Elev.: K.B. ____ D.F. ____ G.L. ____

Date	6 April 1970
Run No.	1
Type Log	N-γ N-N
Depth—Driller	8600
Depth—Logger	8605
Bottom logged interval	8605
Top logged interval	7100
Type fluid in hole	LIGNOSULFONATE
Salinity, PPM Cl.	5500
Density	10.3
Level	FULL
Max rec. temp., deg F.	184
Operating rig time	2½ hrs
Recorded by	A. SODINI
Witnessed by	WHITTLE

RUN	BORE-HOLE RECORD			CASING RECORD			
No.	Bit	From	To	Size	Wgt.	From	To
1	12¼	8570	2512	13⅜		2512	SURFACE

FIELD PRINT

FOLD HERE

The well name, location and borehole reference data were furnished by the customer.

EQUIPMENT DATA

Gamma Ray			
Run No.	1		
Tool Model No.	GNT-G		
Diameter			
Det'r Model No.			
Type			
Length			
Dist. to N. Source			

General			
Hoist Truck No.			
Inst. Truck No.	OSD-C-2072		
Tool Serial No.	GNC-H-156		
Location	SAL		

Neutron			
Run No.	1		
Log Type	N-γ N-N		
Tool Model No.	GNT-G		
Diameter	–		
Det'r Model No.	NLD-E-442		
Type	–		
Length	–		
Source Model No.	–		
Serial No.	271		
Spacing	15.5"		
Type	AM-BE		
Strength	–		

LOGGING DATA

General				Gamma Ray				Neutron			
Run No.	Depths From	Depths To	Speed Ft/Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API N. Units per Log Div.
1	8605	7100	30	2	300	0	0-120 p/track	2	300	6	

Reference Literature:

Remarks: