

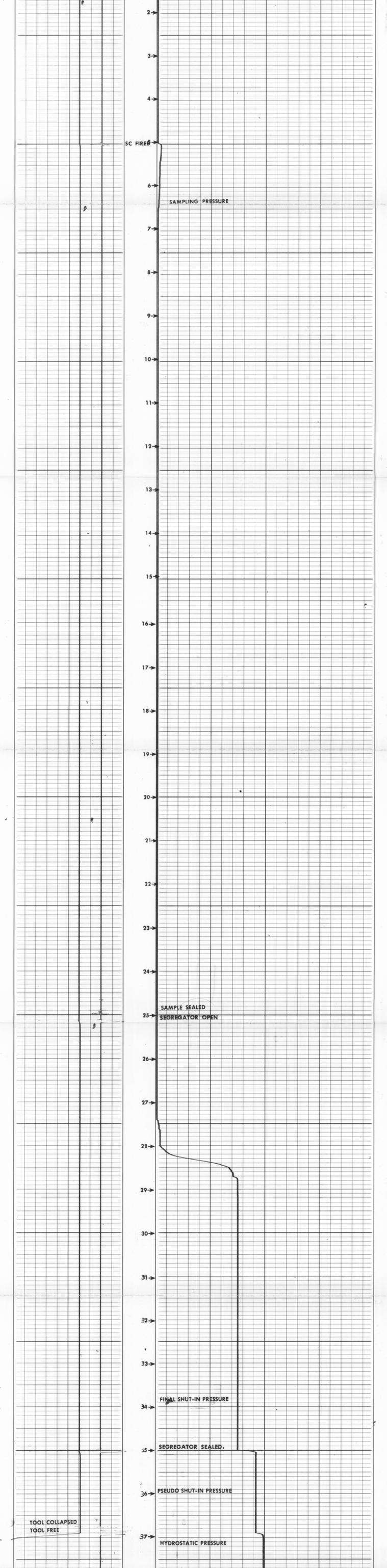
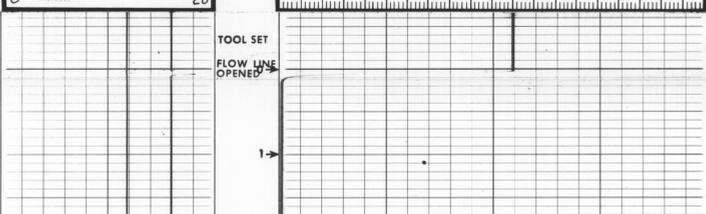
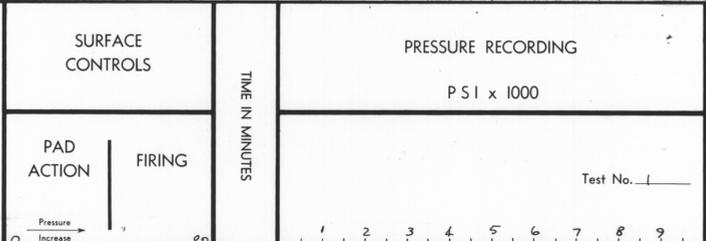
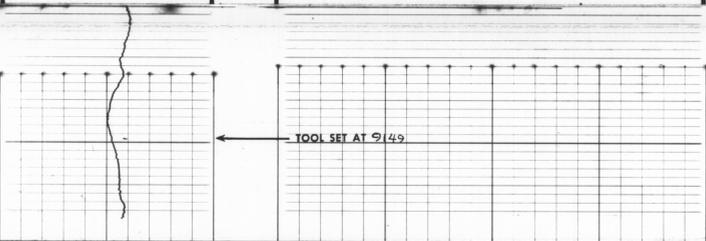
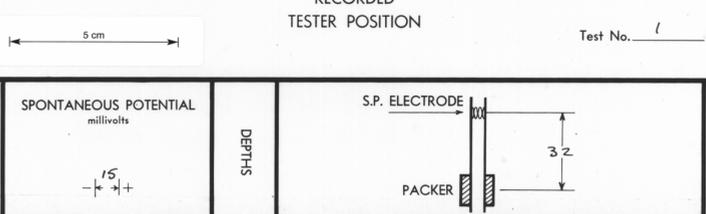


FORMATION TESTER

COUNTRY	AUSTRALIA	WILDCAT
FIELD	PELICAN - 2	ESSO
COMPANY	ESSO STANDARD OIL	AUSTRALIAN LTD
WELL	PELICAN - 2	WILDCAT
COUNTRY	AUSTRALIA	STATE - TAS
Location	45° 49' 12.270" E 140° 48' 18.2842" S	
Permanent datum	M.S.L.	100 Ft. Above Perm. Datum
Log Measured from	K.B.	D.F. 99
Drilling Measured from	K.B.	100 Ft. Above Perm. Datum
Date	13.8.1970	Well No.
Test No.	1	Card Hole
Type of Fluid in Hole	Oil	Card Hole
Density	1.0	Card Hole
Viscosity	8.2	Card Hole
Source of Sample	FEED W/LL	Card Hole
Flow @ Mass Temp	1.56 @ 58	Card Hole
Flow @ Mass Temp	2.45 @ 58	Card Hole
Source: front / rear	FRONT / REAR	Card Hole
Time Since Circ	0.46 @ 190	Card Hole
Max Rec Temp	190	Card Hole
Recorded by	SCHOON	Card Hole
Witness	HICKS	Card Hole
Well No.	BOREHOLE RECORD	Card Hole
Strat	10	Card Hole
Site	WARRAMONGEE	Card Hole
Case	CS	Card Hole
TD	13 3/8	Card Hole
ES	3000	Card Hole

Run No. 2
 Operating rig time 5 HRS
 Logging Truck No. 2072
 F.T. Truck No.
 F.T. Engineer SCHOON
 F.T. Operator WRIGHT
 Location SAL
 REMARKS: W.C.P. USED DISP 2 FT.

RECORDED TESTER POSITION



FORMATION TESTER RECOVERY DATA		
TEST No. 1	RECOVERY DATA	TOOL DATA
TEST DEPTH 9149	Gas (Total) _____ cuft	Type of tool FIM-C
OPEN HOLE TEST <input checked="" type="checkbox"/>	Condensate _____ cc	Type of Sample shot SHAPE CHARGE
CASED HOLE TEST <input type="checkbox"/>	Oil _____ cc	Sample Unit size 22.000 cc
	Water 1600 cc	Choke size 0.040
	Mud _____ cc	
	Sand _____ cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in _____ psi	Free Gas _____ cuft	Rmf 1.21 @ 58 °F
Shut in Time _____ min	Oil _____	Equivalent CI 5800 ppm
Sampling _____ psi	API Gravity @ °F	Rw @ °F
Sampling Time 25 min	GOR _____	Equivalent CI _____ ppm
Final Shut in _____ psi	Water _____	
Shut in Time 3800 min	Rwf (Filtered) 1.40 @ 58 °F	REMARKS
Hydrostatic _____ psi	Equivalent CI _____ ppm	
Surface Chamber 0 _____ psi		

