

II INITIAL PRODUCTION TEST					
Date	WELL COMPLETION AS:		Gas Well	Dry Hole	X
	Oil Well				
Choke size, inch	Variable Upstream of Heater		Calculated P.I.		
Length of Test	6 hr. 26 min.		Calculated A.O.F.		
Oil, BPD	Nil		Perforations		
Water, BPD	Load Water Only 7 bbl/hr.		Shut-In BHP	5101	
			Final	4922	
Gas, MCFD	Nil		Flowing BHP	4075	
Gas Liquids, BPD	Nil		Shut-In Tubing Pressure	Initial 940 Final 880	
Gas-Oil Ratio	N/A		Flowing-Tubing Press	23	
Gravity, API	N/A		Flowing Temperature	61°	

III PERFORATING RECORD (Prod.test, Completion, DST, FIT)						
INTERVAL	HPF	TOTAL SHOTS	SERV. CO.	DIFF. PRESS.	PERFORATION FLUID	SIZE AND TYPE GU
9184-9243'	4	236	Schlumberger	850	Fresh Water Inhibited Brine	2-1/8" Uni

BHP OIL & GAS DIVISION
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