

CORE LABORATORIES, INC.
 Petroleum Reservoir Engineering
 DALLAS, TEXAS

OFFSHORE 10

Company Esso Standard Oil (Aust) Ltd Formation _____ Page 1 of 1
 Well Pelican No.3 Cores Diamond File AP-1
 Field Wildcat Drilling Fluid _____ Date Report 31 May 72
 County _____ State Tasmania Elevation _____ Analysts G.A.J.
 Location Bass Strait Remarks _____

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCS	POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
				OIL	TOTAL WATER		
				% VOLUME	% PORE		
1	9353	0.13	16.1				
2	9360	-0.01	7.7				
3	9373	-0.01	12.3				
4	9379	-0.01	12.4				
5	9400½	9.1	16.9				
6	9410½	7.5	15.5				
7	9419	103.	21.4				
8	9447½	-0.01	17.8				
9	9474½	-0.01	15.5				
10	9489½	9.4	20.8				
11	9501½	-0.01	13.7				



NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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