



FORMATION TESTER RECOVERY DATA			
TEST No.	1	RECOVERY DATA	TOOL DATA
TEST DEPTH	9191	Gas (Total) _____ cuft	Type of tool <u>OPEN PORT</u>
OPEN HOLE TEST	<input checked="" type="checkbox"/>	Condensate _____ cc	Type of Sample shot _____
CASED HOLE TEST	<input type="checkbox"/>	Oil _____ cc	Sample Unit size <u>22,000</u> cc
		Water _____ cc	Choke size <u>.020</u>
		Mud <u>22,000</u> cc	
		Sand _____ cc	
PRESSURE DATA		RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in _____ psi		Free Gas _____ cuft	Rmf _____ @ _____ °F
Shut in Time _____ min		Oil _____	Equivalent Cl _____ ppm
Sampling _____ psi		API Gravity _____ @ _____ °F	Rw _____ @ _____ °F
Sampling Time _____ min		GOR _____	Equivalent Cl _____ ppm
Final Shut in _____ psi		Water _____	REMARKS
Shut in Time _____ min		Rf (Filtered) _____ @ _____ °F	MUD RUN
Hydrostatic _____ psi		Equivalent Cl _____ ppm	
Surface Chamber _____ psi			
FORMATION TESTER RECOVERY DATA			
TEST No.	2	RECOVERY DATA	TOOL DATA
TEST DEPTH	9190	Gas (Total) _____ cuft	Type of tool <u>OPEN PORT</u>
OPEN HOLE TEST	<input checked="" type="checkbox"/>	Condensate _____ cc	Type of Sample shot _____
CASED HOLE TEST	<input type="checkbox"/>	Oil _____ cc	Sample Unit size <u>22,000</u> cc
		Water _____ cc	Choke size <u>.020</u>
		Mud <u>100</u> cc	
		Sand _____ cc	
PRESSURE DATA		RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in _____ psi		Free Gas _____ cuft	Rmf _____ @ _____ °F
Shut in Time _____ min		Oil _____	Equivalent Cl _____ ppm
Sampling _____ psi		API Gravity _____ @ _____ °F	Rw _____ @ _____ °F
Sampling Time <u>35</u> min		GOR _____	Equivalent Cl _____ ppm
Final Shut in _____ psi		Water _____	REMARKS
Shut in Time _____ min		Rf (Filtered) _____ @ _____ °F	DRY TEST
Hydrostatic <u>5900</u> psi		Equivalent Cl _____ ppm	
Surface Chamber _____ psi			
FORMATION TESTER RECOVERY DATA			
TEST No.	3 3 MISRUN	RECOVERY DATA	TOOL DATA
TEST DEPTH	923 5	Gas (Total) _____ cuft	Type of tool _____
OPEN HOLE TEST	<input checked="" type="checkbox"/>	Condensate _____ cc	Type of Sample shot _____
CASED HOLE TEST	<input type="checkbox"/>	Oil _____ cc	Sample Unit size _____ cc
		Water _____ cc	Choke size _____
		Mud _____ cc	
		Sand _____ cc	
PRESSURE DATA		RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in _____ psi		Free Gas _____ cuft	Rmf _____ @ _____ °F
Shut in Time _____ min		Oil _____	Equivalent Cl _____ ppm
Sampling _____ psi		API Gravity _____ @ _____ °F	Rw _____ @ _____ °F
Sampling Time _____ min		GOR _____	Equivalent Cl _____ ppm
Final Shut in _____ psi		Water _____	REMARKS
Shut in Time _____ min		Rf (Filtered) _____ @ _____ °F	MIS RUN
Hydrostatic <u>6100</u> psi		Equivalent Cl _____ ppm	
Surface Chamber _____ psi			
FORMATION TESTER RECOVERY DATA			
TEST No.	4 3 RERUN	RECOVERY DATA	TOOL DATA
TEST DEPTH	9273 5	Gas (Total) _____ cuft	Type of tool <u>OPEN PORT</u>
OPEN HOLE TEST	<input checked="" type="checkbox"/>	Condensate _____ cc	Type of Sample shot _____
CASED HOLE TEST	<input type="checkbox"/>	Oil _____ cc	Sample Unit size <u>22,000</u> cc
		Water _____ cc	Choke size _____
		Mud <u>100</u> cc	
		Sand _____ cc	
PRESSURE DATA		RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in _____ psi		Free Gas _____ cuft	Rmf _____ @ _____ °F
Shut in Time _____ min		Oil _____	Equivalent Cl _____ ppm
Sampling _____ psi		API Gravity _____ @ _____ °F	Rw _____ @ _____ °F
Sampling Time <u>36</u> min		GOR _____	Equivalent Cl _____ ppm
Final Shut in _____ psi		Water _____	REMARKS
Shut in Time _____ min		Rf (Filtered) _____ @ _____ °F	
Hydrostatic <u>6100</u> psi		Equivalent Cl _____ ppm	
Surface Chamber _____ psi			
COMPANY	<u>ESSO STANDARD OIL AUSTRALIA</u>		
WELL	<u>PELICAN NO. 3</u>		
FIELD	<u>WILDCAT</u>		
COUNTRY	<u>AUSTRALIA</u>	STATE	<u>TASMANIA</u>