REPEAT FORMATION TESTER PRESSURE TEST SUMMARY

Test No.	Depth	Pressure	Build-Up Time	Test No.	Depth	Pressure	Build-Up Time
14	9081	4087	1 min.				
15	8778	3895	16 min.				
16	8592.5	3694					
18	9261	4246	1 min.				

5 cm

REPEAT FORMATION TESTER RECOVERY AND INTERPRETATION DATA

FORMATION TEST NO. 18
TEST DEPTH 9261

RECOVERY DATA
Gas (Total) 0.2 cuft
Condensate ____ cc
Oil ____ cc
Water 7000 cc
Mud ____ cc
Sand ____ cc

FORMATION AND LOG DATA
Formation Sandstone
Porosity ____ %
Rt ____ @ ____ °F
Rw ____ @ ____ °F
Chart NaCl ____ ppm
Titrated Cl ____ ppm
Water Saturation ____ %

PRESSURE DATA
Initial Shut in 4246 psi
Shut In Time 8 mins
Sampling 60 psi
Sampling Time 70 mins
Final Shut In ____ psi
Shut In Time ____ mins
Hydrostatic 5161 psi
Surface Chamber 25.5 psi

RECOVERY ANALYSIS
Free Gas ____ cuft
Oil
API Gravity ____ °@ ____ °F
GOR ____
Water
Rrf (filtered) 0.217 @ 75 °F
Chart NaCl ____ ppm
Titrated Cl ____ ppm
Formation Water ____ %

MUD FILTRATE DATA
Rmf ____ @ ____ °F
Chart NaCl ____ ppm
Titrated Cl ____ ppm

TOOL DATA
Sample Unit Size 22165 cc
Choke Size 1 x 0.030
Probe Filter YES
Restrictor ☒ Yes ☐ No

RESULTS INDICATE THAT ____ MAY BE EXPECTED AT THIS DEPTH.

REMARKS
BHT = 237°F

GAS ANALYSIS
Free Gas ____ Cuft
Solution Gas ____ Cuft
Total Gas ____ Cuft

REPEAT FORMATION TESTER RECOVERY AND INTERPRETATION DATA

FORMATION TEST NO. ____
TEST DEPTH ____

RECOVERY DATA
Gas (Total) ____ cuft
Condensate ____ cc
Oil ____ cc
Water ____ cc
Mud ____ cc
Sand ____ cc

FORMATION AND LOG DATA
Formation ____
Porosity ____ %
Rt ____ @ ____ °F
Rw ____ @ ____ °F
Chart NaCl ____ ppm
Titrated Cl ____ ppm
Water Saturation ____ %

PRESSURE DATA
Initial Shut in ____ psi
Shut In Time ____ mins
Sampling ____ psi
Sampling Time ____ mins
Final Shut In ____ psi
Shut In Time ____ mins
Hydrostatic ____ psi
Surface Chamber ____ psi

RECOVERY ANALYSIS
Free Gas ____ cuft
Oil
API Gravity ____ °@ ____ °F
GOR ____
Water
Rrf (filtered) ____ @ ____ °F
Chart NaCl ____ ppm
Titrated Cl ____ ppm
Formation Water ____ %

MUD FILTRATE DATA
Rmf ____ @ ____ °F
Chart NaCl ____ ppm
Titrated Cl ____ ppm

TOOL DATA
Sample Unit Size ____ cc
Choke Size ____
Probe Filter ____
Restrictor ☐ Yes ☐ No

RESULTS INDICATE THAT ____ MAY BE EXPECTED AT THIS DEPTH.

REMARKS ____

GAS ANALYSIS
Free Gas ____ Cuft
Solution Gas ____ Cuft
Total Gas ____ Cuft

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

COMPANY HEMATITE PETROLEUM PTY.LTD.
WELL PELICAN #4
FIELD WILDCAT
COUNTY AUSTRALIA STATE TASMANIA

Schlumberger

REPEAT FORMATION TESTER

SWS-2279-A