C 73.065 SEPT 76

ENCLOSURE 136

391188

OR-354

Linear Playback

Schlumberger

INDUCTION RESISTIVITY

COUNTRY AUSTRALIA
FIELD or LOCATION WILDCAT
WELL PELICAN #4
COMPANY HEMATITE PETROLEUM

COMPANY Hematite Petroleum Pty.Ltd.
WELL Pelican #4
FIELD Wildcat
COUNTRY Australia
LOCATION 40° 21' 38.3" S
145° 52' 17.7" E
Other Services:
Sec. Twp. Rge.

Permanent Datum: MSL, Elev.
Log Measured From KB, 82m Above Perm. Datum
Drilling Measured From KB
Elev.: K.B.
D.F.
G.L. -254

Date	20-1-79		
Run No.	ONE		
Depth–Driller	2864		
Depth–Logger	2862		
Btm. Log Interval	2855		
Top Log Interval	762		
Casing–Driller	20" @ 761	@	@
Casing–Logger	762		
Bit Size	17½"		
Type Fluid in Hole	DRISPAC SEA WATER		
Dens. | Visc.	9.1 | 43	|	|
pH | Fluid Loss	10.0 | 20.4 ml	| ml	| ml
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	.23 @ 77 °F	@ °F	@ °F
Rmf @ Meas. Temp.	.19 @ 77 °F	@ °F	@ °F
Rmc @ Meas. Temp.	.38 @ 77 °F	@ °F	@ °F
Source: Rmf | Rmc	PRESS | PRESS	|	|
Rm @ BHT	.17 @ 100 °c	@ °F	@ °F
Time Since Circ.	3 Hrs.		
Max. Rec. Temp.	100 °c	°F	°F
Equip. | Location	3501 | SEA	|	|
Recorded By	S.BRISCOE		
Witnessed By	D.WARNER		

FOLD HERE The well name, location and borehole reference data were furnished by the customer

EQUIPMENT DATA

Run Nº	Induction			Sonic				Aux and Memory Panel			G R	Tape	Caliper
	Panel	Cartridge	Sonde	Panel	Oscil.	Cartridge	Sonde	SRP-CC	MDU-AB	ILP-	Cartridge	Recorder	
1	UD738	QB727	VA732					1802	939				

LOGGING DATA

Run Nº	Gamma Ray		Stand-off inches	Centering Device	Zero cond. adjusted at		RSFL averaged		Max. hole deviation
	Time Constant	Speed			Surface	Depth	Yes	No	
			1.5	Excent	x				° @
									° @
									° @
									° @

CALIBRATION DATA

Run Nº	Gamma Ray		
	API Scale	Background CPS	Total CPS

REMARKS SBR = 1

SPONTANEOUS POTENTIAL millivolts	Depths	RESISTIVITY INDUCTION	CONDUCTIVITY
10 – |←→| +	5"	0 10 0 SFL 10	1000 0 2000 1000

Schlumberger INDUCTION RESISTIVITY