

ENCLOSURE 3e INDUCTION RESISTIVITY

Schlumberger

COMPANY Hemartite Petroleum Co

WELL TELEMAN #4

FIELD CALOCANT

COUNTRY Australia

LOCATION 40° 21' 38.3" S
145° 59' 17.3" E

Other Services:
15F-9HC-M2L-SR
FDC-4V-L-SR
KFT

Permitment Datum: M.S.L. Elev: 0
Log Measured From: KB Elev: 82
Drilling Measured From: KB Elev: 81
GL: 254

Date: 5 FEB 1979

Run No. 1486E

Depth-Driller: 9413

Birm. Log Interval: 94.00

Top Log Interval: 92.00

Casing-Driller: 13 3/8 @ 2389

Casing-Logger: 12.4

Type Fluid in Hole: Seawater/Sea

Dens: 10.5 4.5

pH: 10.2 7

Fluid Loss: ml ml

Source of Sample: FC-44-40E

Rm. Meas. Temp.: 21.5 @ 20°F

Rm. Meas. Temp.: 20.2 @ 70°F

Rm. Meas. Temp.: 4.31 @ 70°F

Source Res: Pass @ Pass

Source Res: Pass @ Pass

Rm. Meas. Temp.: Pass @ Pass

Time Since Circ.: 4 hours @ Pass

Max. Rec. Temp.: 208 °F

Equip. Location: 3501 SEA

Recorded By: T. FRANKLIN

Witnessed By: G. FRANKLIN

EQIPMENT DATA

Run No.	Induction			Sonic			Aux and Memory Panel			G R Cartridge	Tape Recorder	Caliper
	Panel	Cartridge	Sonde	Panel	Oscil.	Cartridge	SRP.	MDU.	LP.			
3	U.D. 233	QB 2-27	VA 2-32				CC-1809	BB-939	-	JAR-1003	EB-264	

LOGGING DATA

Run No.	Gamma Ray		Stand-off inches	Centering Device	Zero cond. adjusted at Surface	RSFL averaged		Max. hole deviation
	Time Constant	Speed				Yes	No	
3	2	1800 fpi	1.5	-	x		x	

CALIBRATION DATA

Run No.	Gamma Ray		
	API Scale	Background CPS	Total CPS
3	0-165		

REMARKS

