

4.6 Formation Evaluation

Two runs of wireline logs were made. One at 1255m prior to setting 13-3/8" casing and the second at 2925m (TD). Both runs were interpreted manually and used in conjunction with the well site lithology log and mudlog to evaluate the well.

A summary of these results is given in Appendix 6. After interpretation, it was decided that no intervals warranted testing, and the well was plugged and abandoned.