OR-355B ENCLOSURE 1

WEAVER OIL & GAS CORPORATION, AUSTRALIA 441093

SQUID No.1 ST

COMPOSITE WELL LOG

Scale 1:500

5 cm

PERMIT:	T 15 P	DATE SPUD:	July 16 1984	MUDLOGGING:	Geoservices
LOCATION: Lat.	40° 11' 53.547" S	DATE T.D.:	August 16 1984	CEMENTING:	Halliburton
Long.	146° 18' 27.456" E	DATE RIG RELEASED:	August 18 1984	WELLSITE GEOLOGISTS:	Philip J. Lawry
ELEVATION RT (DATUM)	22.3m AMSL	DRILLING CONTRACTOR:	Diamond M Drilling Co.		
W.D.	80.5	RIG:	Epoch		
TOTAL DEPTH:	2925m MD 2918 TVD- E. Log 2922m Drilled Depth	MUD COMPANY:	Triton Engineering	LOG COMPILATION:	Philip J. Lawry
STATUS:	Plugged and Abandoned	WIRELINE LOGGING:	Schlumberger Seaco	DRAFTING:	W.L.Mackay

DISPLAYED LOGS

RUN Nº	1	2
DATE	22/7/84	17/8/84
LOG TYPE(s)	DIL-SLS	DIL-SLS
INTERVAL (m)	100 - 125	1240 - 2925
MUD TYPE	Seawater-Gel	Lignosulf
MUD DENSITY	9.2 lbs/gall	10 lbs/gall
Rmf AT TEMP	0.210	0.237
MEAS. BHT	48.9° C	89.0° C

OTHER LOGS & SURVEYS

TYPE	RUN Nº	INTERVAL
~~LDT-CNL-GR~~	~~2~~	~~equipment failure~~
Well Site Lithology	No.1 ST	258-2922
	No.1	258-2918
Geoservice Geological Evaluation - Hydrocarbon Mudlog	No.1 ST	258-2922
	No.1	258-2918

HOLE SIZE

SIZE	INTERVAL (m)
26"	0 - 258
17 1/2"	258 - 1255
12 1/4"	1255 - 2925

CASING

SIZE	WEIGHT	INTERVAL (m)
20"	133lbs/ft	0 - 243
13 3/8"	68lbs/ft	0 - 1240

PLUGS

TYPE	INTERVAL (m)
Cement No.1	1201 - 1271
300 Sx	Class G
CEMENT Nº2	146-251
290 Sx	Class G

PERFORATIONS

DST Nº.	SPACING	INTERVAL
None		

LITHOLOGY LEGEND

ROCK TYPE: CONGLOMERATE, SANDSTONE, SILTSTONE, CLAYSTONE, SHALE, COAL (minor), GREENSAND, LIMESTONE (undifferentiated), LIMESTONE (recrystallized), CALCIRUDITE, CALCARENITE, CALCISILTITE, CALCILUTITE, MARL, DOLOMITE, HALITE, ANHYDRITE, GYPSUM, VOLCANICS, IGNEOUS BASEMENT, METAMORPHIC BASEMENT

OTHER CONSTITUENTS: SILICA, CALCITE, DOLOMITE, SIDERITE, PYRITE, LITHIC & CHERTY FRAGMENTS, FELDSPAR, INOCERAMUS FRAGMENTS, CHERT, MICA, CARBONACEOUS MATTER, PLANT FRAGMENTS, SKELETAL FRAGMENTS, FORAMINIFERA, GLAUCONITE, RADIOLARIANS

SHOW LEGEND

- Minor gas show (ditch gas, FIT/DST TSTM).
- Minor oil show (oil fluor, but no rec. from FIT/DST).
- Minor oil and gas shows (see above).
- Gas show (measurable flow - rate, or significant FIT rec.).
- Oil show (FIT/DST rec.)
- Oil and gas shows (see above).
- GAS PRODUCTION
- OIL PRODUCTION
- GAS AND OIL PRODUCTION

ENGINEERING LEGEND

- Casing seat
- Cement plugs / Bridge plug
- Drill stem test
- Perforated interval
- RFT, SA = Sample taken, SP = Supercharged, T = Tight
- RFT, Failed e.g. seal failure
- Core recovered / non recovered
- Sidewall core
- Sidewall core (non rec.)
- 3° — Hole deviation

SERIES	STAGE	ZONE	SPONTANEOUS POTENTIAL MILLIVOLTS -80 … 20 / GAMMA RAY API UNITS 0 … 200 / BIT SIZES & CALIPER HOLE DIAMETER IN INCHES 15 … 25	CORES SWC	DEPTH METRES BRT / LITHOLOGY	PERFS. SHOWS	RESISTIVITY ohm - m²/m 0.2 1.0 10 20 / 20 10 1000 2000 ILD ILM SFL / BOREHOLE COMPENSATED SONIC INTERVAL TRANSIT TIME MICROSECOND/FT. 140 90 40 / 240 190 140	LITHOLOGICAL DESCRIPTION	ENGINEERING DATA