Schlumberger
Well Services
CSU 1.67 rig
PRINTED IN U.S.A.

COMPANY: BEAVER HILL N AND NATIONALIA
WELL: BEAVER HILL No. 7A
FIELD: WILDCAT
STATE: OKLAHOMA
COUNTY: BEAVER
API SERIAL NO.: 35-007-20001
LOCATION: 1980' FNL & 660' FWL
SEC. 7 TWP. 1N RGE. 25ECM
PERMANENT DATUM: GL ELEV. 2175.0 FEET
LOG MEASURED FROM: KB 10 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB
DATE: 12-JUL-83
RUN NO.: ONE
DEPTH DRILLER: 10000.0 M
DEPTH LOGGER: 9998.0 M
BTM. LOG INTERVAL: 9992.0 M
TOP LOG INTERVAL: 1000.0 M
CASING DRILLER: 1000.0 M
CASING LOGGER: 1000.0 M
BIT SIZE: 12.25 IN
TYPE FLUID IN HOLE: LIGNOSULFONATE
DENSITY: 10.2 LB/G
VISCOSITY: 45 S
PH: 9.5
FLUID LOSS: 5.2 C3
SOURCE OF SAMPLE: FLOWLINE
RM @ MEAS. TEMP: 0.0000 @ 0.0 DEGF
RMF @ MEAS. TEMP: 0.0000 @ 0.0 DEGF
RMC @ MEAS. TEMP: 0.0000 @ 0.0 DEGF
SOURCE OF RMF: 0.0000 @ 0.0 DEGF
SOURCE OF RMC: 0.0000 @ 0.0 DEGF
RM @ BHT: 0.0000 @ 0.0 DEGF
TIME CIRC. STOPPED: 03:00 12-JUL
TIME LOGGER ON BTM: 06:00 12-JUL
MAX. REC. TEMP.: 180.00 DEGF
EQUIPMENT NUMBER: 1067
LOCATION: 1067
RECORDED BY: J. CRAIG
WITNESSED BY: J. CRAIG
RUN NUMBER: ONE
BOTTOM LOG INTERVAL: 9992.0 M
TOP LOG INTERVAL: 1000.0 M
CASING SIZE: 9.625 IN
DRILLER: 1000.0 M
LOGGER: 1000.0 M
BIT SIZE: 12.25 IN
TYPE FLUID IN HOLE: LIGNOSULFONATE
DENSITY: 10.2 LB/G
VISCOSITY: 45 S
PH: 9.5
FLUID LOSS: 5.2 C3
SOURCE OF SAMPLE: FLOWLINE
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OTHER SERVICES:
FDC/CNL
DLL-MSFL
BHC-GR
SONIC-GR
DIPMETER

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AFTER SURVEY TOOL CHECK SUMMARY:

PERMANENT: 10-FEB-83
PRESENT FILE: 09MAR 15:00:00 24.0 09/Feb/83

DATA TOOL CHECK

| DATA | RECORD | AFTER | RECORD | AFTER | UNITS |
|---|---|---|---|---|---|
| CAL | 0.0 | 0.0 | 0.0 | 0.0 | INCHES |
| GR | 0.0 | 0.0 | 0.0 | 0.0 | GAPI |
| SP | 0.0 | 0.0 | 0.0 | 0.0 | MVOLT |
| CILD CONDUCTIVITY | 0.0 | 0.0 | 0.0 | 0.0 | MMHO |
| SFLU CONDUCTIVITY | 0.0 | 0.0 | 0.0 | 0.0 | MMHO |

