

<p>Enclosure S/O</p> <p>Schlumberger</p> <p>DIL-SLS-CALI-GR-SP RUN 2</p> <p>CSU Field Log</p> <p>5cm</p>	
<p>COMPANY: MEYER OIL & GAS AUSTRALIA</p> <p>WELL: SQUID #1</p> <p>FIELD: MILDICAT</p> <p>STATE: TASMANIA</p> <p>NATION: AUSTRALIA</p> <p>LOCATION: T/1SP</p> <p>SEC: TMP: RGE:</p> <p>LATITUDE: 040 11 54.62 S 153 57.7 E</p> <p>LONGITUDE: 146 18 28.42 E 27.452 E</p> <p>PERMANENT DATUM: M. SEA LEVEL ELEVATIONS-</p> <p>ELEV. OF PERM. DATUM: RKB KB: 72.8 F</p> <p>LOG MEASURED FROM: RKB DF: 71.1 F</p> <p>72.8 F ABOVE PERM. DATUM GL: -261.8 F</p> <p>DRLG. MEASURED FROM: RKB</p>	<p>OTHER SERVICES-</p> <p>PROGRAM</p> <p>TAPE NO:</p> <p>26.2</p> <p>SERVICE</p> <p>ORDER NO:</p> <p>SEA840802</p>
<p>DEPTH-DRILLER: 9603.0 F</p> <p>DEPTH-LOGGER: 4071.5 F</p> <p>BTM. LOG INTERVAL: 4071.5 F</p> <p>TOP LOG INTERVAL: 4071.5 F</p> <p>CASING-DRILLER: 298 F</p> <p>CASING-LOGGER: 4071 F</p> <p>CASING: 20 " 797 F</p> <p>HEIGHT: 133.0 LB/F 68.00 LB/F</p> <p>BIT SIZE: 17 1/2 " 12 1/4 "</p> <p>DEPTH: 4114 F 9603 F</p>	<p>DATE: 17 AUG 1984</p> <p>RUN NO: 2</p>

TYPE FLUID IN HOLE: LIGNITE / LIGNOSULFONATE.

DENSITY: 10.0 LB/G

VISCOSITY: 90.0 S

PH: 10.5

FLUID LOSS: 4.6 C3

SOURCE OF SAMPLE: FLOWLINE

RM: 1.040 DHMM AT 14.0 DEGC

RMF: .728 DHMM AT 14.5 DEGC

RMC: 1.170 DHMM AT 13.8 DEGC

SOURCE RMF/RMC: PRESS /PRESS

RM AT BHT: 1.712 DHMM AT 0.0 DEGC

RMF AT BHT: 1.215 DHMM AT 0.0 DEGC

RMC AT BHT: 1.915 DHMM AT 0.0 DEGC

TIME CIRC. STOPPED: 23.00 16AUG.

TIME LOGGER ON BTM.:

MAX. REC. TEMP: 0.0 DEGC

LOGGING UNIT NO: 33

LOGGING UNIT LOC: SEA (DIAMOND M EPOCH)

RECORDED BY: THOMAS YANI.

WITNESSED BY: P. LAURY.

REMARKS:

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LOGGING SPEED WAS INCREASED ABOVE 5000 FT BECAUSE ONLY CALIPER LOG WAS REQUESTED FROM 5000 FT TO CASING.

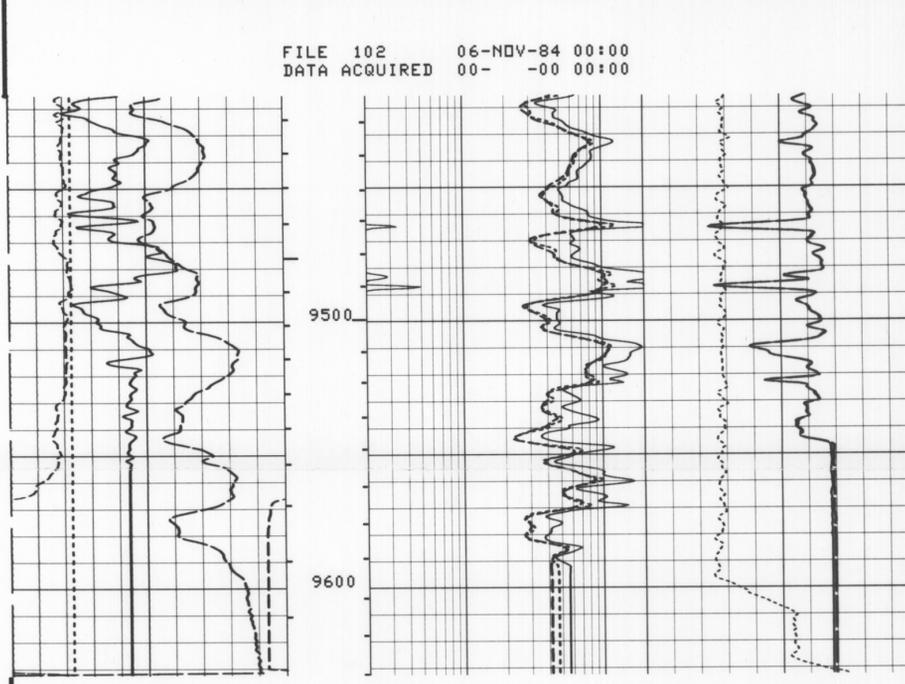
EQUIPMENT NUMBERS-

DIS-EC 1519	DIC-DA 1465	SLS-SC 317	SLC-KB 1959
DRS-B 2701	SRE-CB 1811	SRA-A 1810	SGC-JC 3598
IEM-BD 995	SLM-DA 1709	MRM-AB 2876	NSM-A 2743

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

FILE 102 06-NOV-84 00:00
DATA ACQUIRED 00- -00 00:00

CALI (IN)	10.000	20.000	SFLU (DHMM)	20.000	2000.0
BS (IN)	10.000	20.000	ILM (DHMM)	20.000	2000.0
GR (GAPI)	0.0	200.00	ILD (DHMM)	20.000	2000.0
SP (MV)	-80.00	20.000	ILD (DHMM)	.20000	20.000
			DTL (US/F)	140.00	40.000
			TENS (LB)	5000.0	0.0
			DT (US/F)	140.00	40.000



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			DT (US/F)	140.00	40.000

SENSOR MEASURE POINT TO TOOL ZERO

CBL 61.9 FEET	AMPL 61.9 FEET
TT3 61.9 FEET	TT4 60.9 FEET
TT1 62.9 FEET	TT2 61.9 FEET
GR 49.7 FEET	SRAT 66.9 FEET
ILD 26.2 FEET	CALI 2.9 FEET
ILM 22.5 FEET	SFL 23.2 FEET
SPAR 19.3 FEET	SP 19.3 FEET
CMSF 2.5 FEET	TENS 2.5 FEET
NDIS 50.6 FEET	I1 2.8 FEET

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
WSV1	WF1		DWS	16	
DSIN	5	US	DDEL	200	US
ITTS	DT		DWCD	512	
CDTS	100.000		SPS	DT	
DTF	189.000	US/F	DTM	56.0000	US/F
SBR	1.00000	DHMM	DSEC	8.20000	MMHD
SPT	STAN		MSEC	7.40000	MMHD
BS	12.2500	IN	BHS	OPEN	
PP	NORM		DD	0.0	F

TAPE NOT MADE