

DESCRIPTION OF OPERATIONS

COMPANY : AMOCO AUSTRALIA PETROLEUM CO.
 WELL : PELICAN #5
 DST NO. : 1
 FORMATION : SANDSTONE
 INTERVAL TESTED : 3672 - 3699 METRES
 DATE : 14TH - 16TH MARCH 1986

The test string was run in the hole and partially displaced with 7200 feet of drill water. With the well opened on a 16/64" adjustable choke the interval 3672 - 3686 metres was perforated using 2-1/8" enerjet guns, 4 shots per foot at zero degree phasing.

The well was opened for a 10 minute initial flow period with no indication at the bubble hose of fluid movement downhole. With the well shut-in at the bubble hose the spent perforating guns were rigged down.

Perforating guns to perforate interval 3686 - 3693 metres were run in the hole but were unable to pass 3258 metres. The perforating guns were pulled out of the hole and Otis Wireline rigged up to run a 2-1/8" gauge cutter. The gauge cutter was run in the hole to depth with no problems. After rigging down the Wireline tools, the perforating guns were run in the hole.

15 MAR 1986

0735 hours - With the well opened on a 16/64" choke and zero wellhead pressure the interval 3686 - 3699 metres was perforated using 2-1/8" enerjet guns, 4 shots per foot at zero degree phasing

After flowing the well for 10 minutes with no indication of flow downhole, the well was shut-in at the choke manifold and the spent perforating guns pulled to surface.

Otis Electric Line was rigged up. GRC pressure gauge and casing collar locator was run in the hole for a fluid gradient survey.