

Amoco Australia
Palican #5
DST #1
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1210 hours - The well was opened to the flare on a 16/64" adjustable choke.

1735 hours - After encountering problems, the GRC gauge got hung up and malfunctioned, the well was shut-in and the gauge pulled to surface and rigged down.

1845 hours - Weight was picked up on the test string to open the Halliburton hydraulic circulating valve for the test string displacement with 81 bbls of drill water.

1900 hours - The packer became unseated and was re-set one hour later. The test string was displaced with 81 bbls of drill water and the LPR test tool was opened.

2227 hours - The well was opened to the flare on a 16/64" adjustable choke with no indication of flow.

16 MAR 1986

0007 hours - The well was shut-in at the choke manifold and a 2-1/8" gauge cutter rigged up and ran in the hole.

0045 hours - The well was opened to the flare on a 16/64" adjustable choke. The gauge cutter first hung up at 3680 metres and later at 3530 metres and was unable to be jarred free.

0355 hours - After several attempts the LPR-N tester valve was closed cutting the Wireline leaving the tools downhole and allowing the slickline to be retrieved.

0505 hours - Wireline blind box and jars were run in the hole with the well opened to the flare.

0545 hours - Junked Wireline gauge cutter and jars knocked down the hole into 5" rathole. Blind box pulled out of the hole. Perforating guns for DST #2 picked up and ran in the hole.

1057 hours - The zone for DST #2 was perforated ending DST #1.