

DESCRIPTION OF OPERATIONS

COMPANY : AMOCO AUSTRALIA PETROLEUM CO.
WELL : PELICAN #5
DST NO. : 2
FORMATION : SANDSTONE
INTERVAL TESTED : 3607 - 3619 METRES
DATE : 16TH MARCH 1986

The test string had been displaced with drill water and with the perforations from DST #1 open, the well was opened to the flare on a 16/64" adjustable choke when the test zone was perforated using 2-1/8" enerjet guns, 4 shots per foot at zero degree phasing.

The well was opened for a 10 minute initial flow period with no indication of flow observed at the bubble hose. The spent perforating guns were rigged down and an Otis 2-1/8" gauge cutter was rigged up and ran in the hole. The gauge cutter was unable to pass below 3616 metres and was unable to be pulled back past 3540 metres.

After extensive jarring at 3540 metres on the gauge ring with no effect in freezing the tool, the LPR valve was cycled several times cutting the wire and allowing the slickline to be retrieved.

After several unsuccessful attempts to open the LPR-M2 valve the hydraulic circulating valve was opened to reverse out the test string ending DST #2.