

DESCRIPTION OF OPERATIONS

COMPANY : AMOCO AUSTRALIA PETROLEUM CO.
WELL : PELICAN #5
DST NO. : 2A
FORMATION : SANDSTONE
INTERVAL TESTED : 3612 - 3618 METRES
DATE : 20TH MARCH 1986

The zone was re-perforated at 3612 - 3618 metres using 3-5/8" casing guns, 6 shots per foot at 60 degree phasing.

The test string was run in the hole, displaced with 77 bbls water and pressure tested to 5000 PSI.

0857 hours - Pressure was applied to the annulus to open the LPR-N test tool. On opening there was an immediate increased of 700 PSI observed at the wellhead. (This pressure was considered to be hydrostatic pressure that was trapped when the packer was set).

0859 hours - The well was opened to the flare on a 16/64" adjustable choke for an initial flow period of 1 hour 36 minutes.

1035 hours - The well was shut-in at the subsea lubricator valve to rig up and run the production logging tool.

1235 hours - The subsea lubricator valve was pumped open and the well was opened to the flare on a 16/64" adjustable choke whilst the production logging tool was run in the hole.

1705 hours - Logging completed. The tool was pulled to surface and the well shut-in by pumping closed the subsea lubricator valve thus ending DST #2A.