

DESCRIPTION OF OPERATIONS

COMPANY : AMOCO AUSTRALIA PETROLEUM CO.
 WELL : PELICAN #5
 DST NO. : 3
 FORMATION : SANDSTONE
 INTERVAL TESTED : 3440 - 3451 METRES
 DATE : 20TH - 21ST MARCH 1986

2110 hours - The well was opened to the flare on a 16/64" adjustable choke before the zone was perforated using 2-1/8" enerjet guns, 4 shots per foot at zero degree phasing.

The well was shut-in at the choke manifold after a 10 minute initial flow period. The spent perforating guns were rigged down. The production logging tool was rigged up and run in the hole to the test interval.

21ST MARCH 1986

0050 hours - After a 3.5 hour initial shut-in and with 1000 PSI on the wellhead the well was opened to the flare on a 16/64" adjustable choke. The well was flowed for 68 minutes before being shut-in at the choke manifold.

0345 hours - The production logging tool stucked at 3367 metres.

0520 hours - With 1175 PSI on the wellhead the choke manifold bypass was opened to bleed down the pressure, enabling the production logging tool to become free and to be pulled to surface.

0855 hours - The annulus pressure was bled down to close the LPR-N valve. 800 PSI surface pressure was bled down through the bubble before 3400 PSI was applied to the annulus to open the LPR-M2 valve and reversed circulating the test string ending DST #3.