

DESCRIPTION OF OPERATIONS

COMPANY : AMOCO AUSTRALIA PETROLEUM CO.
 WELL : PELICAN #5
 DST NO. : 4
 FORMATION : SANDSTONE
 INTERVAL TESTED : 3142 - 3163.5 METRES
 DATE : 25TH - 27TH MARCH 1986

The test string and tubing conveyed perforating guns were run in the hole and displaced with 71 bbls of diesel.

25TH MARCH 1986

1600 hours - The annulus was pressurized to 1400 PSI opening the LPR-N test tool resulting in a 200 PSI wellhead pressure.

1620 hours - The wellhead pressure was bled down and the annulus pressure increased to 2500 PSI, activated the guns and perforated the test zone with 12 shots per foot at 120 degree phasing.

1627 hours - With 8 PSI on the wellhead the well was opened to the oil burners on a 16/64" adjustable choke for a 7 minute initial flow period.

1633 hours - The well was shut-in at the choke manifold for a 58 minute initial buildup.

1731 hours - The well was opened for the major flow period on a 16/64" adjustable choke.

1840 hours - The flow was diverted to the stock tank to monitor the diesel cushion return.

26TH MARCH 1986

0235 hours - With 44 bbls of diesel cushion recovered in the stock tank the choke was increased to a 32/64" adjustable and the flow diverted to the oil guns.

0245 hours - Rathole mud reached surface and the flow was diverted to the gas flare.