

DESCRIPTION OF OPERATIONS

COMPANY : AMOCO AUSTRALIA PETROLEUM CO.
WELL : PELICAN #5
DST NO. : 5A
FORMATION : SANDSTONE
INTERVAL TESTED : 2855 - 2860.5 METRES
DATE : 08TH - 09TH APRIL 1986

The test string was run in hole and displaced with nitrogen. Approximately 700 PSI was held on the tubing while Schlumberger perforated the interval 2855 - 2860.5 metres using 2-1/8" through tubing perforating guns.

On retrieval of the Schlumberger perforating guns the well was opened through the choke manifold for the first flow period. During this flow wellhead pressure remained at zero with only a slight bubble indication at surface. After 11 hours formation fluid had not reached surface, the well was then shut-in downhole and test string reversed out where upon formation water samples were obtained at the choke manifold.