

DESCRIPTION OF OPERATIONS

COMPANY : AMOCO AUSTRALIA PETROLEUM CO.
 WELL : PELICAN #5
 DST NO. : 6
 FORMATION : SANDSTONE
 INTERVAL TESTED : 2786 - 2790 METRES
 DATE : 10TH - 12TH APRIL 1986

The test string was run in hole and the packer set. All surface equipment was pressure tested to 5000 PSI before displacing the tubing with nitrogen. Approximately 1350 PSI was held on the tubing while Schlumberger perforated the interval 2786 - 2790 metres. Wellhead pressure buildup rapidly to 2700 PSI. Schlumberger then retrieved their perforating guns and ran the Otis HP gauge and latched into the downhole shut-in tool.

At 0812 hours the well was opened through the choke manifold for the 1st flow on a 16/64" choke which was later increased to 24/64" for the first rate. After approximately 7 hours of stabilized conditions the well was shut in downhole for 5 hours.

For the second rate a 96/64" choke was selected. Surging wellhead conditions were encountered which consequently affected the stability of the rates recorded at the separator.

NB: All separator samples were obtained during rate #1 when conditions were most stable.

At 0407 hours the well was shut-in downhole for approximately 3 hours after which Schlumberger unlatched from the downhole shut-in tool and pulled out of hole. Tubing contents were then reversed out prior to pulling the string.