



TEST RESULTS

OEC-865-1-C

TEST NUMBER DST#4	WELL NAME OR NUMBER PELICAN #5	AREA BASS STRAIT	RATE/BUILD-UP NUMBER ONE	DATE (DAY MO YR) 26MAR86	PAGE 1	OF 2
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	OIL GRAVITY @ 60°F (°API) 0	GAS SPECIFIC GRAVITY (AIR = 1) .83	INTERVAL TESTED (FEET) 3142-3163.5M	STANDARD CONDITIONS 14.73 PRESS 60.0 TEMP
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DAY TIME (24 HR CLOCK)	FLOW OR SHUT-IN TIME (HOURS)	WELL HEAD PRESSURE (psi)	WELL HEAD TEMP (°F)	CHOKE SIZE (64TH INCH)	SEPARATOR PRESSURE (psi)	BOTTOM HOLE PRESSURE @	BOTTOM HOLE TEMP @	CORRECTED GAS FLOW RATE Q _g	CORRECTED OIL FLOW RATE Q _o	WATER FLOW RATE (BPD)	<input type="checkbox"/> (GOR MSCF STO BBL) <input type="checkbox"/> (OGR STO BBL MSCF)	WOR (BBL STO BBL)	WGR (BBL MMSCF)	
						DEPTH (FT) (psi)	DEPTH (FT) (°F)	(MSCF/D)	(STO BPD)					
1 26						C02 = 5.5								
0745	14.22	307	63	16	49	0.00	0	333.68	0.00	0.00		0.00	0.00	1
2 26						C02 = 6.0								
0800	14.47	290	63	16	47	0.00	0	330.76	0.00	0.00		0.00	0.00	2
3 26						C02 = 5.7								
0815	14.72	280	63	16	46	0.00	0	327.73	0.00	0.00		0.00	0.00	3
4 26						C02 = 5.7								
0830	14.97	272	63	16	46	0.00	0	324.39	0.00	0.00		0.00	0.00	4
5 26						C02 = 5.1								
0845	15.22	252	63	16	50	0.00	0	323.01	0.00	0.00		0.00	0.00	5
6 26						C02 = 5.1								
0900	15.47	245	64	16	53	0.00	0	315.17	0.00	0.00		0.00	0.00	6
7 26						C02 = 5.0								
0915	15.72	245	65	16	53	0.00	0	292.98	0.00	0.00		0.00	0.00	7
8 26						C02 = 5.0								
0930	15.97	250	65	16	53	0.00	0	289.68	0.00	0.00		0.00	0.00	8
9 26						C02 = 5.0								
0945	16.22	256	67	16	50	0.00	0	289.55	0.00	0.00		0.00	0.00	9
10 26						C02 = 5.0								
1000	16.47	250	68	16	48	0.00	0	288.12	0.00	0.00		0.00	0.00	10
11 26						C02 = 5.0								
1015	16.72	250	68	16	47	0.00	0	291.59	0.00	0.00		0.00	0.00	11
12 26						C02 = 5.0								
1030	16.97	250	67	16	47	0.00	0	291.59	0.00	0.00		0.00	0.00	12
13 26						C02 = 5.0								
1045	17.22	250	67	16	46	0.00	0	291.88	0.00	0.00		0.00	0.00	13
14 26						C02 = 5.0								
1100	17.47	250	66	16	47	0.00	0	294.00	0.00	0.00		0.00	0.00	14
15 26						C02 = 5.0								
1115	17.72	250	66	16	47	0.00	0	293.42	0.00	0.00		0.00	0.00	15
16 26						C02 = 5.5								
1130	17.97	250	65	16	49	0.00	0	298.17	0.00	0.00		0.00	0.00	16

TOTAL WELL EFFLUENTS PRODUCED

FLOW TIME FROM	0730	FLOW TIME TO	1130	NUMBER FOR RATE		FLOW TIME/END		NUMBER OF RATE			
GAS (MSCF):	50.78	OIL (BBL):	0.00	WATER (BBL):	0.00	GAS (MSCF):		OIL (BBL):		WATER (BBL):	