



TEST RESULTS

OEC-865-1-C

TEST NUMBER DST#4	WELL NAME OR NUMBER PELICAN #5	AREA BASS STRAIT	RATE/BUILD-UP NUMBER DATE (DAY MO YR) ONE 26MAR86	PAGE 2	OF 2
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	OIL GRAVITY @ 60°F (°API) 0	GAS SPECIFIC GRAVITY (AIR = 1) .83	INTERVAL TESTED (FEET) 3142-3163.5M	STANDARD CONDITIONS 14.73 PRESS 60.0 TEMP
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DAY TIME (24 HR CLOCK)	FLOW OR SHUT-IN TIME (HOURS)	WELL HEAD PRESSURE (psi)	WELL HEAD TEMP (°F)	CHOKE SIZE (64TH INCH)	SEPARATOR PRESSURE (psi)	BOTTOM HOLE PRESSURE @	BOTTOM HOLE TEMP @	CORRECTED GAS FLOW RATE	CORRECTED OIL FLOW RATE	WATER FLOW RATE (BPD)	<input type="checkbox"/> (GOR MSCF STO BBL) <input type="checkbox"/> (OGR STO BBL MSCF)	WOR (BBL STO BBL)	WGR (BBL MMSCF)	
						DEPTH (FT) (psi)	DEPTH (FT) (°F)	Q _g (MSCF/D)	Q _o (STO BPD)					
1 26						C02 = 5.5								
1145	18.22	250	65	16	50	0.00	0	291.27	0.00	0.00	0.00	0.00	0.00	
2 26						C02 = 5.5								
1200	18.47	248	65	16	50	0.00	0	288.12	0.00	0.00	0.00	0.00	0.00	
3 26						C02 = 5.5								
1215	18.72	248	65	16	50	0.00	0	284.95	0.00	0.00	0.00	0.00	0.00	
4 26						C02 = 5.0								
1230	18.97	298	64	16	50	0.00	0	288.12	0.00	0.00	0.00	0.00	0.00	
5 26						C02 = 5.0								
1245	19.22	255	64	16	50	0.00	0	288.12	0.00	0.00	0.00	0.00	0.00	
6 26						C02 = 5.0								
1300	19.47	248	63	16	50	0.00	0	291.27	0.00	0.00	0.00	0.00	0.00	
7 26						C02 = 5.0								
1315	19.72	244	64	16	50	0.00	0	288.69	0.00	0.00	0.00	0.00	0.00	
8 26						C02 = 5.0								
1330	19.97	225	64	16	50	0.00	0	285.79	0.00	0.00	0.00	0.00	0.00	
9 26						C02 = 5.0								
1345	20.22	260	64	16	48	0.00	0	275.20	0.00	0.00	0.00	0.00	0.00	
10 26						C02 = 5.0								
1400	20.47	265	64	16	44	0.00	0	278.72	0.00	0.00	0.00	0.00	0.00	
11 26						C02 = 5.0								
1415	20.72	268	65	16	47	0.00	0	282.99	0.00	0.00	0.00	0.00	0.00	
12 26						C02 = 5.0								
1430	20.97	265	64	16	44	0.00	0	285.22	0.00	0.00	0.00	0.00	0.00	
13 26						C02 = 5.0								
1445	21.22	270	65	16	45	0.00	0	293.53	0.00	0.00	0.00	0.00	0.00	
14 26						C02 = 5.0								
1500	21.47	260	64	16	48	0.00	0	306.76	0.00	0.00	0.00	0.00	0.00	
15 26														
16 26														

TOTAL WELL EFFLUENTS PRODUCED

FLOW TIME FROM 1130	FLOW TIME TO 1500	NUMBER FOR RATE	FLOW TIME/END FOR TEST UP TO 1500	NUMBER OF RATE	
GAS (MSCF): 41.96	OIL (BBL): 0.00	WATER (BBL): 0.00	GAS (MSCF): 92.75	OIL (BBL): 0.00	WATER (BBL): 0.00