



TEST RESULTS

OEC-865-1-C

TEST NUMBER <b>DST#4</b>	WELL NAME OR NUMBER <b>PELICAN #5</b>	AREA <b>BASS STRAIT</b>	RATE/BUILD-UP NUMBER DATE (DAY MO YR) <b>TWO 27MAR86</b>	PAGE <b>1</b>	OF <b>1</b>
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CUSTOMER <b>AMOCO AUSTRALIA PETROLEUM CO.</b>		OIL GRAVITY @ 60°F (°API) <b>0</b>		GAS SPECIFIC GRAVITY (AIR = 1) <b>.83</b>		INTERVAL TESTED (FEET) <b>3142-3163.5M</b>		STANDARD CONDITIONS <b>14.73 PRESS 60.0 TEMP</b>					
DAY	FLOW OR SHUT-IN TIME	WELL HEAD PRESSURE	WELL HEAD TEMP	CHOKE SIZE	SEPARATOR PRESSURE	BOTTOM HOLE PRESSURE @	BOTTOM HOLE TEMP @	CORRECTED GAS FLOW RATE	CORRECTED OIL FLOW RATE	WATER FLOW RATE	<input type="checkbox"/> (GOR MSCF STO BBL)	WOR	WGR
TIME (24 HR CLOCK)	(HOURS)	(PSI)	(°F)	(64TH INCH)	(PSI)	DEPTH (FT) (PSI)	DEPTH (FT) (°F)	(MSCF/D)	(STO BPD)	(BPD)	<input type="checkbox"/> (OGR STO BBL MSCF)	(BBL STO BBL)	(BBL MMSCF)
1 27	0720	0.83	38	60	128	33	0.00	0	501.45	0.00	0.00	0.00	0.00
2 27	0730	0.99	35	60	128	30	0.00	0	478.04	0.00	0.00	0.00	0.00
3 27	0740	1.16	35	60	128	30	0.00	0	457.35	0.00	0.00	0.00	0.00
4 27	0750	1.33	35	60	128	30	0.00	0	457.35	0.00	0.00	0.00	0.00
5 27	0800	1.49	35	60	128	30	0.00	0	449.63	0.00	0.00	0.00	0.00
6 27	0810	1.66	35	60	128	30	0.00	0	442.25	0.00	0.00	0.00	0.00
7 27	0820	1.83	35	60	128	30	0.00	0	434.75	0.00	0.00	0.00	0.00
8 27	0830	1.99	40	60	128	32	0.00	0	436.62	0.00	0.00	0.00	0.00
9 27	0840	2.16	37	60	128	32	0.00	0	436.19	0.00	0.00	0.00	0.00
10 27	0850	2.33	37	60	128	31	0.00	0	431.90	0.00	0.00	0.00	0.00
11 27	0900	2.49	35	60	128	31	0.00	0	431.90	0.00	0.00	0.00	0.00
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13													
14													
15													
16													

TOTAL WELL EFFLUENTS PRODUCED

FLOW TIME FROM	0715	FLOW TIME TO	0900	NUMBER FOR RATE	FLOW TIME/END FOR TEST UP TO	0900	NUMBER OF RATE				
GAS (MSCF):	32.68	OIL (BBL):	0.00	WATER (BBL):	0.00	GAS (MSCF):	32.68	OIL (BBL):	0.00	WATER (BBL):	0.00