

446262



TEST RESULTS

OEC-865-1-C

TEST NUMBER DST#6	WELL NAME OR NUMBER PELICAN #5	AREA BASS STRAIT	RATE/BUILD-UP NUMBER DATE (DAY MO YR) ONE 11APR86	PAGE 1	OF 2
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.		OIL GRAVITY @ 60°F (°API) 57.4		GAS SPECIFIC GRAVITY (AIR = 1) .82		INTERVAL TESTED (FEET) 2786-2790M		STANDARD CONDITIONS 14.73 PRESS 60.0 TEMP					
DAY TIME (24 HR CLOCK)	FLOW OR SHUT-IN TIME (HOURS)	WELL HEAD PRESSURE (PSI)	WELL HEAD TEMP (°F)	CHOKE SIZE (64TH INCH)	SEPARA- TOR PRESS- URE (PSI)	BOTTOM HOLE PRESSURE @	BOTTOM HOLE TEMP @	CORRECTED GAS FLOW RATE Q _g	CORRECTED OIL FLOW RATE Q _o	WATER FLOW RATE (BPD)	<input checked="" type="checkbox"/> (GOR MSCF STO BBL)	WOR	WGR
						DEPTH (FT) (PSI)	DEPTH (FT) (°F)	(MSCF/D)	(STO BPD)	(BPD)	<input type="checkbox"/> (OGR STO BBL MSCF)	(BBL STO BBL)	(BBL MMSCF)
11						25% H2O /		TRACE OF	SEDIMENT				
1100	2.79	1620	91	24	290	0.00	0	3545.82	0.00	0.00	0.00	0.00	0.00
11						20% H2O /		TRACE OF	SEDIMENT				
1115	3.04	1615	92	24	290	0.00	0	3545.82	0.00	0.00	0.00	0.00	0.00
11						20% H2O /		TRACE OF	SEDIMENT / CL-		2000PPM		
1130	3.29	1615	92	24	290	0.00	0	3582.64	0.00	0.00	0.00	0.00	0.00
11						15% H2O /		TRACE OF	SEDIMENT				
1145	3.54	1631	94	24	290	0.00	0	3545.82	0.00	0.00	0.00	0.00	0.00
11						2% CO2 /		15% H2O /	TRACE OF			CL-	1600PPM
1200	3.79	1620	94	24	290	0.00	0	3582.64	0.00	0.00	0.00	0.00	0.00
11						20% H2O /		TRACE OF	SEDIMENT				
1215	4.04	1620	95	24	290	0.00	0	3545.82	0.00	0.00	0.00	0.00	0.00
11						20% H2O /		TRACE OF	SEDIMENT				
1230	4.29	1620	95	24	290	0.00	0	3545.82	0.00	0.00	0.00	0.00	0.00
11						20% H2O /		TRACE OF	SEDIMENT				
1245	4.54	1622	95	24	295	0.00	0	3578.08	0.00	0.00	0.00	0.00	0.00
11						7% CO2 /		15% H2O					
1300	4.79	1623	96	24	300	0.00	0	3605.27	0.00	0.00	0.00	0.00	0.00
11						20% H2O							
1315	5.04	1625	97	24	300	0.00	0	3605.27	0.00	0.00	0.00	0.00	0.00
11						6% CO2							
1330	5.29	1625	97	24	300	0.00	0	3567.45	0.00	0.00	0.00	0.00	0.00
11													
1345	5.54	1625	97	24	305	0.00	0	3560.42	0.00	0.00	0.00	0.00	0.00
11													
1400	5.79	1625	98	24	305	0.00	0	3565.29	0.00	0.00	0.00	0.00	0.00
11													
1415	6.04	1625	98	24	305	0.00	0	3565.29	0.00	0.00	0.00	0.00	0.00
11						6.5% CO2							
1430	6.29	1625	98	24	305	0.00	0	3565.29	0.00	0.00	0.00	0.00	0.00
11						CL-		1500PPM					
1445	6.54	1625	98	24	310	0.00	0	3557.03	407.99	71.99	8.71	0.00	0.00

TOTAL WELL EFFLUENTS PRODUCED

FLOW TIME FROM	FLOW TIME TO	NUMBER	FOR RATE	FLOW TIME/END	NUMBER	FOR TEST UP TO	OF RATE
1045	1445						
GAS (MSCF):	594.41	OIL (BBL):	4.24	WATER (BBL):	0.74	GAS (MSCF):	
						OIL (BBL):	
						WATER (BBL):	