



TEST RESULTS

OEC-865-1-C

446264

TEST NUMBER DST#6	WELL NAME OR NUMBER PELICAN #5	AREA BASS STRAIT	RATE/BUILD-UP NUMBER DATE TWO 12APR86	PAGE 1	OF 1
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	OIL GRAVITY @ 60°F (°API) 57.4	GAS SPECIFIC GRAVITY (AIR=1) .82	INTERVAL TESTED (FEET) 2786-2790M	STANDARD CONDITIONS 14.73 PRESS 60.0 TEMP
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DAY TIME (24 HR CLOCK)	FLOW OR SHUT-IN TIME (HOURS)	WELL HEAD PRESSURE (psi)	WELL HEAD TEMP (°F)	CHOKE SIZE (64TH INCH)	SEPARATOR PRESSURE (psi)	BOTTOM HOLE PRESSURE @	BOTTOM HOLE TEMP @	CORRECTED GAS FLOW RATE	CORRECTED OIL FLOW RATE	WATER FLOW RATE (BPD)	<input checked="" type="checkbox"/> (GOR MSCF STO BBL) <input type="checkbox"/> (OGR STO BBL MSCF)	WOR (BBL STO BBL)	WGR (BBL MMSCF)		
						DEPTH (FT) (psi)	DEPTH (FT) (°F)	Q _g (MSCF/D)	Q _o (STO BPD)						
12	0245	3.56	525	125	96	385	0.00	0	5503.25	0.00	0.00	0.00	0.00	0.00	1
12	0300	3.81	535	125	96	380	0.00	0	5657.23	302.39	705.59	18.70	0.00	0.00	2
12	0315	4.06	530	125	96	380	0.00	0	5529.91	369.59	686.39	14.96	0.00	0.00	3
12	0330	4.31	520	126	96	380	0.00	0	5465.14	496.79	607.19	11.00	0.00	0.00	4
12	0345	4.56	525	127	96	375	0.00	0	5491.18	386.39	717.59	14.21	0.00	0.00	5
12	0400	4.81	525	129	96	380	0.00	0	5529.91	441.59	662.39	12.52	0.00	0.00	6
7															7
8															8
9															9
10															10
11															11
12															12
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14															14
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16															16

TOTAL WELL EFFLUENTS PRODUCED

FLOW TIME FROM 0230	FLOW TIME TO 0400	NUMBER FOR RATE	FLOW TIME/END FOR TEST UP TO 0400	NUMBER OF RATE	
GAS (MSCF): 345.59	OIL (BBL): 20.79	WATER (BBL): 35.19	GAS (MSCF): 345.59	OIL (BBL): 20.79	WATER (BBL): 35.19