



SURFACE SAMPLING DATA

OEC-877-1-B

446282

TEST NUMBER DST #6	RATE NUMBER ONE	AREA BASS STRAIT	DATE (DAY MO YR.) 11 APR 86	PAGE OF 2 3
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	WELL NAME OR NUMBER PELICAN #5	FIELD PELICAN	FORMATION SANDSTONE
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ELEVATION (FEET)	STANDARD CONDITIONS <input type="checkbox"/> 14.73 psi 60°F <input type="checkbox"/> OTHER	14.73 PRESS. 60 TEMP.	TIME WELL FLOWING OR SHUT IN BEFORE SAMPLING	INTERVAL TESTED (FEET) 2786-2790M
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SAMPLE # 4

TIME TAKEN	CONTAINER #	CONTAINER VOL. (cc) or (gal.)	INITIALLY FILLED WITH (a)	VOL. OF FILL REMAINING WITH SAMPLE (b)	SAMPLE TYPE	SAMPLE TAKEN AT	SAMPLING PRESSURE (psig)	SAMPLING TEMP. (°F)	ATMOSPHERIC PRESS. (psi)	ATMOS. TEMP. (°F)	TIME TO TAKE SAMPLE (min.)
1500	SS-982	1 GAL	VACUUM		COND. SEPARATOR		305	50	14.73	60	15

FIELD READINGS AND FACTORS USED

WELL HEAD		CHOKE	HI STAGE SEP.		LO STAGE SEP.		BOTTOM HOLE				OIL				GAS		TOTAL GAS/OIL FLOW RATE AT	<input checked="" type="checkbox"/> GOR <input type="checkbox"/> OGR	WATER FLOW RATE
PRESS. (psig)	TEMP. (°F)	SIZE (64th INCH)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	GRAVITY @ 60 °F (°API)	BSW (%)	C _f (c)	W _f (c)	GRAVITY (AIR=1)	F _{PV}	STOCK TANK <input type="checkbox"/> SEP. COND. (BPD) (MMCF/D)	STOCK TANK <input type="checkbox"/> SEP. COND. (MCF/BBL) (BBL/MMCF)	(BPD)	(BPD)	
1626	99	24	305	50					57.4	15	1.0	20%	0.82	1.0558	448.7	8031.8		79	

SAMPLE # 5

TIME TAKEN	CONTAINER #	CONTAINER VOL. (cc) or (gal.)	INITIALLY FILLED WITH (a)	VOL. OF FILL REMAINING WITH SAMPLE (b)	SAMPLE TYPE	SAMPLE TAKEN AT	SAMPLING PRESSURE (psig)	SAMPLING TEMP. (°F)	ATMOSPHERIC PRESS. (psi)	ATMOS. TEMP. (°F)	TIME TO TAKE SAMPLE (min.)
1645	SS-1007	1 GAL	VACUUM		GAS SEPARATOR		320	52	14.73	60	15

FIELD READINGS AND FACTORS USED

WELL HEAD		CHOKE	HI STAGE SEP.		LO STAGE SEP.		BOTTOM HOLE				OIL				GAS		TOTAL GAS/OIL FLOW RATE AT	<input type="checkbox"/> GOR <input type="checkbox"/> OGR	WATER FLOW RATE
PRESS. (psig)	TEMP. (°F)	SIZE (64th INCH)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	GRAVITY @ 60 °F (°API)	BSW (%)	C _f (c)	W _f (c)	GRAVITY (AIR=1)	F _{PV}	STOCK TANK <input type="checkbox"/> SEP. COND. (BPD) (MMCF/D)	STOCK TANK <input type="checkbox"/> SEP. COND. (MCF/BBL) (BBL/MMCF)	(BPD)	(BPD)	
1610	100	24	320	52					57.4	15		20%	0.82	1.0579	3.4855	5696.1		108	

SAMPLE # 6

TIME TAKEN	CONTAINER #	CONTAINER VOL. (cc) or (gal.)	INITIALLY FILLED WITH (a)	VOL. OF FILL REMAINING WITH SAMPLE (b)	SAMPLE TYPE	SAMPLE TAKEN AT	SAMPLING PRESSURE (psig)	SAMPLING TEMP. (°F)	ATMOSPHERIC PRESS. (psi)	ATMOS. TEMP. (°F)	TIME TO TAKE SAMPLE (min.)
1645	SS-1822	1 GAL	VACUUM		COND. SEPARATOR		320	52	14.73	60	15

FIELD READINGS AND FACTORS USED

WELL HEAD		CHOKE	HI STAGE SEP.		LO STAGE SEP.		BOTTOM HOLE				OIL				GAS		TOTAL GAS/OIL FLOW RATE AT	<input checked="" type="checkbox"/> GOR <input type="checkbox"/> OGR	WATER FLOW RATE
PRESS. (psig)	TEMP. (°F)	SIZE (64th INCH)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	GRAVITY @ 60 °F (°API)	BSW (%)	C _f (c)	W _f (c)	GRAVITY (AIR=1)	F _{PV}	STOCK TANK <input checked="" type="checkbox"/> SEP. COND. (BPD) (MMCF/D)	STOCK TANK <input type="checkbox"/> SEP. COND. (MCF/BBL) (BBL/MMCF)	(BPD)	(BPD)	
1610	100	24	320	52					57.4	15	1.0	20%	0.82	1.0579	611.9	5696.1		108	

- (a) CONTAINER MAY BE INITIALLY FILLED WITH WATER OR MERCURY (Hg) OR BE EVACUATED (VACUUM).
- (b) VOLUME OF WATER OR MERCURY LEFT WITH WELL EFFLUENT SAMPLE.
- (c) C_f IS MEASURED CORRECTION FACTOR FOR CORRECTING OIL VOLUME FROM SEPARATOR TO STOCK TANK CONDITIONS. IT INCLUDES WEATHERING FACTOR, W_f, AND METER NONLINEARITY EFFECTS, M. C_f = M W_f.

SAMPLED BY

JOSEPH PAKIAM