



SURFACE SAMPLING DATA

OEC-877-1-B

446283

TEST NUMBER DST #6	RATE NUMBER ONE	AREA BASS STRAIT	DATE (DAY MO YR.) 11 APR 86	PAGE OF 3 3
-----------------------	--------------------	---------------------	--------------------------------	------------------

CUSTOMER AMCO AUSTRALIA PETROLEUM CO.	WELL NAME OR NUMBER PELICAN #5	FIELD PELICAN	FORMATION SANDSTONE
ELEVATION (FEET)	STANDARD CONDITIONS <input type="checkbox"/> 14.73 psi 60°F <input type="checkbox"/> OTHER	TIME WELL FLOWING OR SHUT IN BEFORE SAMPLING 14.73 PRESS. 60 TEMP.	INTERVAL TESTED (FEET) 2786-2790M

SAMPLE # 7

TIME TAKEN	CONTAINER #	CONTAINER VOL. (cc) or (gal.)	INITIALLY FILLED WITH (a)	VOL. OF FILL REMAINING WITH SAMPLE (b)	SAMPLE TYPE	SAMPLE TAKEN AT	SAMPLING PRESSURE (psig)	SAMPLING TEMP. (°F)	ATMOSPHERIC PRESS. (psi)	ATMOS. TEMP. (°F)	TIME TO TAKE SAMPLE (min.)
1700	SS-756	1 GAL	VACUUM		GAS	SEPARATOR	320	52	14.73	60	15

FIELD READINGS AND FACTORS USED

WELL HEAD		CHOKE	HI STAGE SEP.		LO STAGE SEP.		BOTTOM HOLE		OIL				GAS		TOTAL GAS/OIL FLOW RATE AT	<input checked="" type="checkbox"/> GOR <input type="checkbox"/> OGR		WATER FLOW RATE
PRESS. (psig)	TEMP. (°F)	SIZE (64th INCH)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	GRAVITY @ 60 °F (°API)	BSW (%)	C _f (c)	W _f (c)	GRAVITY (AIR=1)	F _{PV}	<input type="checkbox"/> STOCK TANK <input checked="" type="checkbox"/> SEP. COND. (BPD) (MMCF/D)	<input type="checkbox"/> STOCK TANK <input type="checkbox"/> SEP. COND. (MCF/BBL) (BBL/MMCF)	(BPD)	
1625	100	24	320	52					57.4	15		20%	0.82	1.0579	3.4855	7767.9	79	

SAMPLE # 8

TIME TAKEN	CONTAINER #	CONTAINER VOL. (cc) or (gal.)	INITIALLY FILLED WITH (a)	VOL. OF FILL REMAINING WITH SAMPLE (b)	SAMPLE TYPE	SAMPLE TAKEN AT	SAMPLING PRESSURE (psig)	SAMPLING TEMP. (°F)	ATMOSPHERIC PRESS. (psi)	ATMOS. TEMP. (°F)	TIME TO TAKE SAMPLE (min.)
1700	SS-709	1 GAL	VACUUM		COND.	SEPARATOR	320	52	14.73	60	15

FIELD READINGS AND FACTORS USED

WELL HEAD		CHOKE	HI STAGE SEP.		LO STAGE SEP.		BOTTOM HOLE		OIL				GAS		TOTAL GAS/OIL FLOW RATE AT	<input checked="" type="checkbox"/> GOR <input type="checkbox"/> OGR		WATER FLOW RATE
PRESS. (psig)	TEMP. (°F)	SIZE (64th INCH)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	GRAVITY @ 60 °F (°API)	BSW (%)	C _f (c)	W _f (c)	GRAVITY (AIR=1)	F _{PV}	<input type="checkbox"/> STOCK TANK <input type="checkbox"/> SEP. COND. (BPD) (MMCF/D)	<input type="checkbox"/> STOCK TANK <input type="checkbox"/> SEP. COND. (MCF/BBL) (BBL/MMCF)	(BPD)	
1625	100	24	320	52					57.4	15	1.0	20%	0.82	1.0579	448.7	7767.9	79	

SAMPLE # 9

TIME TAKEN	CONTAINER #	CONTAINER VOL. (cc) or (gal.)	INITIALLY FILLED WITH (a)	VOL. OF FILL REMAINING WITH SAMPLE (b)	SAMPLE TYPE	SAMPLE TAKEN AT	SAMPLING PRESSURE (psig)	SAMPLING TEMP. (°F)	ATMOSPHERIC PRESS. (psi)	ATMOS. TEMP. (°F)	TIME TO TAKE SAMPLE (min.)
1715	A-11011	20 LTR	VACUUM		GAS	SEPARATOR	315	52	14.73	60	15

FIELD READINGS AND FACTORS USED

WELL HEAD		CHOKE	HI STAGE SEP.		LO STAGE SEP.		BOTTOM HOLE		OIL				GAS		TOTAL GAS/OIL FLOW RATE AT	<input checked="" type="checkbox"/> GOR <input type="checkbox"/> OGR		WATER FLOW RATE
PRESS. (psig)	TEMP. (°F)	SIZE (64th INCH)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	PRESS. (psig)	TEMP. (°F)	GRAVITY @ 60 °F (°API)	BSW (%)	C _f (c)	W _f (c)	GRAVITY (AIR=1)	F _{PV}	<input type="checkbox"/> STOCK TANK <input checked="" type="checkbox"/> SEP. COND. (BPD) (MMCF/D)	<input type="checkbox"/> STOCK TANK <input type="checkbox"/> SEP. COND. (MCF/BBL) (BBL/MMCF)	(BPD)	
1625	100	24	315	52					57.4	15		20%	0.82	1.0569	3.497	8573.1	72	

- (a) CONTAINER MAY BE INITIALLY FILLED WITH WATER OR MERCURY (Hg) OR BE EVACUATED (VACUUM).
- (b) VOLUME OF WATER OR MERCURY LEFT WITH WELL EFFLUENT SAMPLE.
- (c) C_f IS MEASURED CORRECTION FACTOR FOR CORRECTING OIL VOLUME FROM SEPARATOR TO STOCK TANK CONDITIONS. IT INCLUDES WEATHERING FACTOR, W_f, AND METER NONLINEARITY EFFECTS, M. C_f = M W_f.

SAMPLED BY

JOSEPH PAKIAM