



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

TEST NO. DST#1	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO. YR.) 15MAR86	PAGE 6	OF 10
--------------------------	--	--	---------------------------------------	------------------	-----------------

CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
--	-------------------------	-------------------------------	----------------------------	----------------------------------

INTERVAL TESTED 3672-3699 MTR	BHP SURVEY DEPTH (FT.) (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 0	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
---	--	--	--------------------------------	---	---

DAY	TIME	WELLHEAD DATA				DOWNHOLE DATA				FLOW CONTROL				GAS METERING				OIL OR CONDENSATE METERING				WATER METERING	
		FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	B H P	B H T	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _i	# 1 TANK OR METER READING	SALINITY			
		(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)			
1	15																						
	1630	4.33	0	64	1810	0.0	0	16															
2	15																						
	1700	4.83	0	62	1810	0.0	0	16															
3	15																						
	1730	5.33	0	61	1800	0.0	0	16															
4	15	ELECTRIC LINE GRC GAUGE AT SURFACE																					
	1735	5.41	0	61	1800	0.0	0	16															
5	15	PUMPED CLOSE SUBSEA LUBRICATOR VALVE																					
	1742	5.53	0	61	1800	0.0	0	0															
6	15	RIGGED DOWN ELECTRIC LINE																					
	1745	0.05	0	61	1800	0.0	0	0															
7	15	BLED DOWN ANNULUS PRESSURE																					
	1820	0.63	0	60	0	0.0	0	0															
8	15	PRESSURE TESTED / REPAIRED VALVE ON																					
	1830	0.79	0	60	0	0.0	0	0															
9	15	CHOKE MANIFOLD TO 8000 PSI																					
	1830	0.79	0	60	0	0.0	0	0															
10	15	PICKED UP WEIGHT OF TEST STRING TO OPEN																					
	1845	1.04																					
11	15	HYDRAULIC CIRCULATING VALVE																					
	1845	1.04																					
12	15	UNSEATED PACKER																					
	1900	1.29																					
13	15	RESEATED PACKER																					
	2105	3.38																					
14	15	ANNULUS PRESSURIZED TO OPEN LPR TEST TOOL																					
	2120	3.63	0	58	1800	0.0	0	0															
15	15	BLED OFF ANNULUS PRESSURE TO DISPLACE																					
	2130	3.79	0	58	0	0.0	0	0															
16	15	TUBING WITH 81 BBLs OF DRILL WATER																					
	2130	3.79	0	58	0	0.0	0	0															
17	15	ANNULUS PRESSURIZED TO OPEN LPR TEST TOOL																					
	2220	4.63	0	58	1800	0.0	0	0															