



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446292

TEST NO. DST#1	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO, YR.) 16MAR86	PAGE 8	OF 10
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 3672-3699 MTR	BHP SURVEY DEPTH (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 0 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME	WELLHEAD DATA				DOWNHOLE DATA				FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING	
	DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _f	# 1 TANK OR METER READING	SALINITY
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1 16 0044	0.61	0	59	1930	0.0	0	0	0												
GAUGE CUTTER STARTED IN THE HOLE																				
2 16 0045	0.63	0	59	1930	0.0	0	16													
WELL OPENED TO FLARE ON 16/64" ADJUSTABLE CHOKE																				
3 16 0100	0.25	0	58	1940	0.0	0	16													
4 16 0115	0.50	0	58	1950	0.0	0	16													
5 16 0125	0.66	0	58	1950	0.0	0	16													
GAUGE CUTTER HUNG UP AT 3680 METRES																				
6 16 0130	0.74	0	58	1950	0.0	0	16													
7 16 0145	0.99	0	58	1960	0.0	0	16													
GAUGE CUTTER FREED																				
8 16 0200	1.24	0	57	1960	0.0	0	16													
GAUGE CUTTER HUNG UP @ 3530MTRS (BUNDLE CARRIER)																				
9 16 0215	1.49	0	57	1970	0.0	0	16													
10 16 0230	1.74	0	57	1975	0.0	0	16													
11 16 0245	1.99	0	57	1975	0.0	0	16													
12 16 0250	2.08	0	57	0	0.0	0	0													
BLED DOWN ANNULUS PRESSURE TO CLOSE LPR-N																				
13 16 0250	2.08	0	57	0	0.0	0	0													
WELL SHUT-IN																				
14 16 0255	0.08	0	57	2000	0.0	0	0													
PRESSURED UP ANNULUS. LPR-N DID NOT CUT WIRELINE																				
15 16 0300	0.16	0	57	2000	0.0	0	0													
STRAIN TOOK ON WIRELINE IN ATTEMPT TO BREAK IT																				
16 16 0304	0.23	0	57	0	0.0	0	0													
BLED DOWN ANNULUS TO CLOSE LPR-N																				
17 16 0304	0.23	0	57	0	0.0	0	0													
DID NOT CUT WIRE																				

Computer - Ferras Toppan Moore