



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446296

TEST NO. DST#2	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO. YR.) 16MAR86	PAGE 2	OF 5
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CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 3607-3619M	BHP SURVEY DEPTH (FT.) (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 0	DIFF. RANGE (INS. H ₂ O) (INS) ---	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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DAY	TIME	WELLHEAD DATA				DOWNHOLE DATA				FLOW CONTROL				GAS METERING				OIL OR CONDENSATE METERING				WATER METERING	
		FLOW OR SHUT-IN DURATION (HOURS)	TUBING PRESS. (PSIG)	TEMP. (°F)	CASING PRESS. (PSIG)	BHP (PSIG)	BHT (°F)	MAN. CHOKE (64TH IN)	HEATER CHOKE (64TH IN)	ORIFICE SIZE (INS)	STATIC PRESS. (PSIG)	DIFF. PRESS. (IN H ₂ O)	TEMP. (°F)	GAS GRAVITY (AIR=1) % H ₂ S	# 1 TANK OR METER READING (INS OR BBL)	# 1 OIL TEMP (°F)	OIL GRAVITY @60°F °API	W _i BSW (%)	# 1 TANK OR METER READING (INS. OR BBL)	SALINITY (%)			
1	16	PRESSURE INCREASED DUE TO SWABBING EFFECT																		1			
	1120	0.21	6	63	1940	0.0	0	0															
2	16																			2			
	1125	0.29	6	63	1930	0.0	0	0															
3	16																			3			
	1130	0.38	7	63	1930	0.0	0	0															
4	16																			4			
	1145	0.63	6	63	1930	0.0	0	0															
5	16																			5			
	1200	0.88	3	62	1930	0.0	0	0															
6	16																			6			
	1215	1.13	0	62	1920	0.0	0	0															
7	16	PERFORATING GUNS AT SURFACE																		7			
	1225	1.29	0	62	1920	0.0	0	0															
8	16	PUMPED CLOSE SUBSEA LUBRICATOR VALVE																		8			
	1227	1.33	0	62	1920	0.0	0	0															
9	16	STARTED RIGGING DOWN SPENT PERFORATING GUNS																		9			
	1230	1.38	0	62	1920	0.0	0	0															
10	16	RIGGED UP OTIS LUBRICATOR AND																		10			
	1425	3.29	0	62	1920	0.0	0	0															
11	16	PRESSURE TESTED TO 5000 PSI - OKAY																		11			
	1425	3.29	0	62	1920	0.0	0	0															
12	16	PUMPED OPEN SUBSEA LUBRICATOR VALVE																		12			
	1440	3.54	0	62	1920	0.0	0	0															
13	16	WIRELINE RAN IN HOLE																		13			
	1440	3.54	0	62	1920	0.0	0	0															
14	16																			14			
	1445	3.63	0	64	1920	0.0	0	0															
15	16	THP INCREASED DUE TO SWABBING EFFECT OF W/L TOOL																		15			
	1500	3.88	10	64	1920	0.0	0	0															
16	16	WIRELINE GAUGE CUTTER UNABLE TO PASS 3616 METRES																		16			
	1515	4.13	30	65	1940	0.0	0	0															
17	16	GAUGE CUTTER UNABLE TO PASS 3540 METRES																		17			
	1530	4.38	40	62	1940	0.0	0	0															

Computer - Form Toppan (Hose)