



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446298

TEST NO. DST#2	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO. YR.) 16MAR86	PAGE 4	OF 5
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 3607-3619M	BHP SURVEY DEPTH (FT.) (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 0	DIFF. RANGE (INS. H ₂ O) (INS) ---	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING					OIL OR CONDENSATE METERING				WATER METERING		
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _i	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	16	LPR-N VALVE CUT WIRELINE																		1
1825	0.25	0	60	0	0.0	0	0	0												
2	16	REPRESSURIZED ANNULUS																		2
1845	0.58	0	60	1920	0.0	0	0	0												
3	16	INCREASED ANNULUS PRESSURE																		3
1848	0.63	0	60	2420	0.0	0	0	0												
4	16	ANNULUS PRESSURE BLED DOWN TO CLOSE																		4
1900	0.83	0	60	0	0.0	0	0	0												
5	16	LPR VALVE ON WIRELINE - UNSUCCESSFUL																		5
1900	0.83	0	60	0	0.0	0	0	0												
6	16	REPRESSURIZED ANNULUS PRESSURE																		6
1920	1.16	0	60	2800	0.0	0	0	0												
7	16	BLED OFF ANNULUS PRESSURE. WIRELINE SEVERED																		7
1937	1.44	0	60	0	0.0	0	0	0												
8	16	STARTED PULLING WIRE OUT OF HOLE																		8
1937	1.44	0	60	0	0.0	0	0	0												
9	16	WIRELINE OUT OF HOLE																		9
1950	1.66	0	60	0	0.0	0	0	0												
10	16	STARTED RIGGING DOWN LUBRICATOR																		10
1950	1.66	0	60	0	0.0	0	0	0												
11	16	PRESS. UP ON ANNULUS TO 3400PSI TO SHEAR LPR-M2																		11
2100	2.83	0	60	3400	0.0	0	0	0												
12	16	BLED OFF ANNULUS PRESSURE. LPR-M2 NOT SHEARED																		12
2105	2.91	0	60	0	0.0	0	0	0												
13	16	PRESS. UP ON ANNULUS TO 3480PSI TO SHEAR LPR-M2																		13
2115	3.08	0	60	3480	0.0	0	0	0												
14	16	BLED PRESSURE OFF ANNULUS. LPR-M2 NOT SHEARED																		14
2117	3.11	0	60	0	0.0	0	0	0												
15	16	PRESS. UP ON ANNULUS TO 3300PSI TO SHEAR LPR-M2																		15
2122	3.19	0	60	3300	0.0	0	0	0												
16	16	BLED OFF ANNULUS PRESSURE. LPR-M2 NOT SHEARED																		16
2124	3.23	0	60	0	0.0	0	0	0												
17	16	PRESS. UP ON ANNULUS TO 3500PSI TO SHEAR LPR-M2																		17
2202	3.86	0	60	3500	0.0	0	0	0												

Computer - Ferns Toppan (Hou)