



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446300

TEST NO. DST#2A	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY. MO. YR.) 20MAR86	PAGE 1	OF 4
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CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 3612-3618M	BHP SURVEY DEPTH (FT.) (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	B H P	B H T	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _i	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	20	THE TEST ZONE WAS PERFORATED USING 3-5/8"																		1
0848	0.00																			
2	20	CASING GUNS & SPF AT 60 DEGREE PHASING																		2
0848	0.00																			
3	20	THE TEST STRING WAS RUN IN THE HOLE																		3
0848	0.00																			
4	20	PRESSURE TESTED TO 5000 PSI AND DISPLACED WITH																		4
0848	0.00																			
5	20	77 BBLs OF DRILL WATER																		5
0848	0.00																			
6	20	TEST STRING LANDED IN WEAR BUSHING																		6
0848	0.00																			
7	20	PIPE RAMS CLOSED																		7
0848	0.00																			
8	20	STARTED PRESSURING UP ON ANNULUS TO OPEN LPR-N																		8
0857	0.15	0	67	0	0.0	0	0													
9	20	AN IMMEDIATE INCREASED IN WHP WHEN LPR-N OPENED																		9
0858	0.16	700	67	1800	0.0	0	0													
10	20	WELL OPENED TO FLARE ON 16/64" ADJUSTABLE CHOKE																		10
0859	0.18	700	67	1800	0.0	0	16													
11	20																			11
0900	0.01	30	67	1800	0.0	0	16													
12	20																			12
0901	0.03	0	67	1800	0.0	0	16													
13	20																			13
0902	0.04	0	67	1800	0.0	0	16													
14	20																			14
0903	0.06	0	67	1800	0.0	0	16													
15	20																			15
0904	0.08	0	67	1800	0.0	0	16													
16	20																			16
0905	0.09	0	67	2000	0.0	0	16													
17	20																			17
0910	0.18	0	69	1980	0.0	0	16													

Computer - Formis Toppan (Hure)