

446311



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

TEST NO. DST#4	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO. YR.) 25MAR86	PAGE 2	OF 12
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 3142-3163.5M	BHP SURVEY DEPTH (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME	WELLHEAD DATA				DOWNHOLE DATA				FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING	
	DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _t	# 1 TANK OR METER READING	SALINITY
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN)	(64TH) IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1 25		VACUUM OBSERVED AT BUBBLE HOSE																		1
1622	9.86	0	65	2500	0.0	0	0													1
2 25		DIESEL FLOWED AT BUBBLE HOSE																		2
1623	9.88	0	65	2500	0.0	0	0													2
3 25																				3
1624	9.89	0	65	2500	0.0	0	0													3
4 25																				4
1626	9.93	6	65	2440	0.0	0	0													4
5 25		WELL OPENED TO OIL BURNERS ON 16/64" ADJ. CHOKE																		5
1627	9.94	8	65	2440	0.0	0	16													5
6 25																				6
1628	0.01	5	65	2440	0.0	0	16													6
7 25																				7
1629	0.03	5	65	2440	0.0	0	16													7
8 25																				8
1630	0.04	5	65	2440	0.0	0	16													8
9 25																				9
1631	0.06	5	65	2440	0.0	0	16													9
10 25																				10
1632	0.08	5	65	2440	0.0	0	16													10
11 25		WELL SHUT-IN AT CHOKE MFLD. FOR INITIAL BUILDUP																		11
1633	0.09	6	65	2440	0.0	0	0													11
12 25																				12
1634	0.01	12	65	2440	0.0	0	0													12
13 25																				13
1635	0.03	45	65	2440	0.0	0	0													13
14 25																				14
1636	0.04	120	65	2440	0.0	0	0													14
15 25																				15
1637	0.06	160	65	2440	0.0	0	0													15
16 25																				16
1638	0.08	200	65	2440	0.0	0	0													16
17 25																				17
1639	0.09	290	65	2440	0.0	0	0													17

Computer-Form Toppan Thorne