



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

TEST NO. DST#4	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO. YR.) 25MAR86	PAGE 4	OF 12
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CUSTOMER AMOCO AUSTRALIA PETROLEUM CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 3142-3163.5M	BHP SURVEY DEPTH (FT.) (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _f	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH IN)	(64TH IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	25																			
	1737	0.09	0	63	2440	0.0	0	16												
2	25																			
	1738	0.11	0	63	2440	0.0	0	16												
3	25																			
	1739	0.13	0	63	2440	0.0	0	16												
4	25																			
	1740	0.14	0	63	2440	0.0	0	16												
5	25																			
	1741	0.16	0	63	2440	0.0	0	16												
6	25	DOWNHOLE SHUT-IN TOOL RAN IN THE HOLE																		
	1743	0.19	0	63	2440	0.0	0	16												
7	25																			
	1745	0.23	1	63	2440	0.0	0	16												
8	25																			
	1750	0.31	1	63	2440	0.0	0	16												
9	25																			
	1755	0.39	1	63	2440	0.0	0	16												
10	25																			
	1800	0.48	1	62	2440	0.0	0	16												
11	25																			
	1815	0.73	1	62	2430	0.0	0	16												
12	25																			
	1830	0.98	1	60	2430	0.0	0	16												
13	25	FLOW DIVERTED TO STOCK TANK. OIL TANK = 0.00 BBL																		
	1840	1.14	1	60	2430	0.0	0	16												
14	25																			
	1845	1.23	3	60	2440	0.0	0	16												
15	25																			
	1900	1.48	3	60	2440	0.0	0	16												
16	25	OIL TANK = 0.5 BBLs																		
	1915	1.73	2	60	2440	0.0	0	16												
17	25	OIL TANK = 1.5 BBLs																		
	1930	1.98	2	60	2440	0.0	0	16												