



FIELD READINGS
SINGLE STAGE UNIT
OEC - 905-1-A

446316

TEST NO. DST#4	WELL NAME OR NUMBER PELICAN #5	TEST UNIT DESCRIPTION 1440PSI 3PHASE SEPARATOR	DATE (DAY, MO. YR.) 26MAR86	PAGE 7	OF 12
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CUSTOMER AMOCO AUSTRALIA PETROLEUM.CO.	FIELD PELICAN	FORMATION SANDSTONE	OIL METER SIZE 0	METER RANGE (BBLs) ---
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INTERVAL TESTED 3142-3163.5M	BHP SURVEY DEPTH (FT.)	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE 5.761 (INS)	DIFF. RANGE (INS. H ₂ O) 0-100	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM
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TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	BHP	BHT	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W _i	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN)	(64TH) IN)	(INS)	(PSIG)	(IN H ₂ O)	(°F)	% H ₂ S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	26	FLOW DIVERTED TO OIL BURNERS																		1
0236	9.08	300	68	2410	0.0	0	32													
2	26	GAS AT SURFACE																		2
0237	9.09	290	68	2410	0.0	0	32													
3	26																			
0238	9.11	300	70	2420	0.0	0	32													
4	26																			
0239	9.12	320	70	2420	0.0	0	32													
5	26																			
0240	9.14	340	70	2460	0.0	0	32													
6	26	MUD TO SURFACE																		6
0245	9.22	350	70	2460	0.0	0	32													
7	26	FLOW DIVERTED TO GAS FLARE																		7
0255	9.39	340	70	2460	0.0	0	32													
8	26																			
0300	9.47	250	71	2500	0.0	0	32													
9	26																			
0305	9.55	180	70	2500	0.0	0	32													
10	26																			
0310	9.64	150	70	2510	0.0	0	32													
11	26																			
0315	9.72	160	70	2530	0.0	0	32													
12	26																			
0320	9.80	240	70	2530	0.0	0	32													
13	26																			
0325	9.89	350	75	2530	0.0	0	32													
14	26	CHANGED TO 24/64" ADJUSTABLE CHOKE																		14
0327	9.92	310	77	2530	0.0	0	24													
15	26																			
0328	9.94	310	77	2530	0.0	0	24													
16	26																			
0329	9.95	300	76	2530	0.0	0	24													
17	26																			
0330	9.97	265	75	2530	0.0	0	24													

Computer Form Toppan House