



FIELD READINGS  
SINGLE STAGE UNIT  
OEC - 905-1-A

446319

TEST NO. <b>DST#4</b>	WELL NAME OR NUMBER <b>PELICAN #5</b>	TEST UNIT DESCRIPTION <b>1440PSI 3PHASE SEPARATOR</b>	DATE (DAY, MO, YR.) <b>26MAR86</b>	PAGE <b>10</b>	OF <b>12</b>
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CUSTOMER <b>AMOCO AUSTRALIA PETROLEUM CO.</b>	FIELD <b>PELICAN</b>	FORMATION <b>SANDSTONE</b>	OIL METER SIZE <b>0</b>	METER RANGE (BBL) <b>---</b>	
INTERNAL TESTED <b>3142-3163.5M</b>	BHP SURVEY DEPTH (FT.) <b>(FT.)</b>	GAS PRODUCED TO <input type="checkbox"/> PIPELINE <input checked="" type="checkbox"/> FLARE	GAS METER RUN SIZE <b>5.761 (INS)</b>	DIFF. RANGE (INS. H <sub>2</sub> O) <b>0-100</b>	STATIC PRESSURE TAKEN <input type="checkbox"/> UPSTREAM <input checked="" type="checkbox"/> DOWNSTREAM

TIME		WELLHEAD DATA			DOWNHOLE DATA		FLOW CONTROL		GAS METERING				OIL OR CONDENSATE METERING				WATER METERING			
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS.	TEMP.	CASING PRESS.	B H P	B H T	MAN. CHOKE	HEATER CHOKE	ORIFICE SIZE	STATIC PRESS.	DIFF. PRESS.	TEMP.	GAS GRAVITY (AIR=1)	# 1 TANK OR METER READING	# 1 OIL TEMP	OIL GRAVITY	W <sub>f</sub>	# 1 TANK OR METER READING	SALINITY	
24 HOUR CLOCK	(HOURS)	(PSIG)	(°F)	(PSIG)	(PSIG)	(°F)	(64TH) IN	(64TH) IN	(INS)	(PSIG)	( IN H <sub>2</sub> O )	(°F)	% H <sub>2</sub> S	# 2 TANK OR METER READING (INS OR BBL)	# 2 OIL TEMP (°F)	@ 60°F °API	BSW (%)	# 2 TANK OR METER READING (INS. OR BBL)	(%)	
1	26																			
0815	14.72	C02 = 280	5.7	2420	0.0	0	16	0	1.000	46	62	67	0.830	0.00	0	0.00	0.00	0.00	0.00	
2	26																			
0830	14.97	C02 = 272	5.7	2410	0.0	0	16	0	1.000	46	61	69	0.830	0.00	0	0.00	0.00	0.00	0.00	
3	26																			
0845	15.22	C02 = 252	5.1	2410	0.0	0	16	0	1.000	50	57	71	0.830	0.00	0	0.00	0.00	0.00	0.00	
4	26																			
0900	15.47	C02 = 245	5.1	2410	0.0	0	16	0	1.000	53	52	72	0.830	0.00	0	0.00	0.00	0.00	0.00	
5	26																			
0915	15.72	C02 = 245	5.0	2410	0.0	0	16	0	1.000	53	45	72	0.830	0.00	0	0.00	0.00	0.00	0.00	
6	26																			
0930	15.97	C02 = 250	5.0	2410	0.0	0	16	0	1.000	53	44	72	0.830	0.00	0	0.00	0.00	0.00	0.00	
7	26																			
0945	16.22	C02 = 256	5.0	2410	0.0	0	16	0	1.000	50	46	72	0.830	0.00	0	0.00	0.00	0.00	0.00	
8	26																			
1000	16.47	C02 = 250	5.0	2410	0.0	0	16	0	1.000	48	47	72	0.830	0.00	0	0.00	0.00	0.00	0.00	
9	26																			
1015	16.72	C02 = 250	5.0	2410	0.0	0	16	0	1.000	47	49	73	0.830	0.00	0	0.00	0.00	0.00	0.00	
10	26																			
1030	16.97	C02 = 250	5.0	2410	0.0	0	16	0	1.000	47	49	73	0.830	0.00	0	0.00	0.00	0.00	0.00	
11	26																			
1045	17.22	C02 = 250	5.0	2410	0.0	0	16	0	1.000	46	50	74	0.830	0.00	0	0.00	0.00	0.00	0.00	
12	26																			
1100	17.47	C02 = 250	5.0	2410	0.0	0	16	0	1.000	47	50	75	0.830	0.00	0	0.00	0.00	0.00	0.00	
13	26																			
1115	17.72	C02 = 250	5.0	2410	0.0	0	16	0	1.000	47	50	77	0.830	0.00	0	0.00	0.00	0.00	0.00	
14	26																			
1130	17.97	C02 = 250	5.5	2410	0.0	0	16	0	1.000	49	50	77	0.830	0.00	0	0.00	0.00	0.00	0.00	
15	26																			
1145	18.22	C02 = 250	5.5	2410	0.0	0	16	0	1.000	50	47	77	0.830	0.00	0	0.00	0.00	0.00	0.00	
16	26																			
1200	18.47	C02 = 248	5.5	2410	0.0	0	16	0	1.000	50	46	77	0.830	0.00	0	0.00	0.00	0.00	0.00	
17	26																			
1215	18.72	C02 = 248	5.5	2410	0.0	0	16	0	1.000	50	45	77	0.830	0.00	0	0.00	0.00	0.00	0.00	

Computer Form Toppan (Phase)